STATE OF NEW MEXICO			RECEIVED Form C-104 Revised 10-1-78
		ATION DIVISION	
DISTRIBUTION CANTA PE		W MEXICO 87501	IN 21 1982
FILE		· c	D. C. D.
LAND OFFICE	REQUEST FO		ESIA, OFFICE
DPERATOR		ND PORT OIL AND NATURAL GAS	-
Operation OFFICE	Company		
Fred Pool Operating			
Clovis Star Route Bo	x 1300, Roswell, New Mexi		
Reason(s) for filing (Check proper bo New Well X	Change in Transporter of:	Other (Please esplain) CASINGLEVAD	GAS MUST NOT THE
New Well X Recompletion	OII Dry Gas FLARED AFTER 8/8/8/ UNLESS AN EXCEPTION TO R-1070		
Change In Ownership	Casinghead Gas Conde	Insate OFFAINED.	CEPTION TO R-1970
If change of ownership give name			
and address of previous owner	<u> </u>	ρ	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Including Formation Kind of Lease Lease No.	
Gainer	#1 Undesignated	j -	De a
Location			
Unit Letter J :1	650 Feet From The South Li	ne and <u>2310</u> Feet From	n The East
Line of Section 32 T	waship 75 Range	32Е , ммрм,	Roosevelt County
Nome of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Address (Give address to which app)	oved copy of this form is to be sent)
Navajo Crude Oil Pur	chasing Company	Post Office Drawer 159	
Name of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 📄	Address (Give address to which app	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 32 7S 32E	is gas actually connected? W NO	'hen
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Res'v. Diff. Res'v
Designate Type of Completi		X	
Date Spuddod	Date Compl. Ready to Prod.	Total Dopth 1525	P.B.T.D.
4-18-82 Elevations (DF, RKB, RT, GR, etc.)	6-08-82 Name of Producing Formation	4525 Top Oll/Gas Pay	4480 Tubing Depth
4532 GR	San Andres	4196	4152
Pertorations 4196-4224			Depth Casing Shoe 4520
41)0 4224	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	8 5/8 ¹¹ , 24#	4520	1000 sx 205 sx
/ //8	$\frac{4\frac{1}{2}", 9.5\#}{2 3/8", 4.7\#}$	4152	202 5X
0	1		
	OR ALLOWABLE (Test must be a able for this de	fter recovery of socal volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas .	lift, etc.)
6-8-82	6-8-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	l0 psi Oli-Bbie.	Water-Bbis.	Gas - MCF
	40	40	TSTM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut~in)	Choke Sixe
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation			
Division have been complied with	and that the information given best of my knowledge and belief.	BY Orig. Signed by Les Clements	
		TITLE Oil & Gas Insp.	
0	l =	This form is to be filed in	compliance with RULE 1104.
7. 1. T. R.	* TH	toble is a request for allo	wable for a newly drilled or deepens
(Signature)		well, this form must be accompanied by a fabilition of the deviation to the deviation to the deviation to the deviation to the second ance with AULE 111.	
Petroleum Enginee	er ile)	All sections of this form m able on new and recompleted w	ust be filled out completely for allow relia.
June 18, 1982		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
A DESCRIPTION OF THE OWNER	ate)	Separate Forms C-104 mu	at be filed for each pool in multipl
		robuleted wolla,	

*********** RECEVED JUN 221382 : o to Scoss design

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