

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Permian Resources, Inc., d/b/a Permian Partners, Inc.	Well API No. 30-041-20657
Address P. O. Box 590, Midland, TX 79702	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> EFFECTIVE: 6-1-93	
If change of operator give name and address of previous operator Imperial Oil Corp.	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name ARCHER 17	Well No. 1	Pool Name, Including Formation CHAVEROO SAN ANDRES	Kind of Lease State, Federal or Fee	Lease No. 01347
Location Unit Letter N : 330 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 17 Township 7S Range 34E, NMPM, ROOSEVELT County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPELINE	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2080, DALLAS, TX 75221-2080
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Trident NGL, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 300 TULSA, OK 74102
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. N 17 7S 34E	Is gas actually connected? When? YES 5-4-84

If this production is commingled with that from any other lease or pool, give commingling order number.

N/A

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Robert Marshall Vice President  
Printed Name Title  
June 10, 1993 915/685-0113  
Date Telephone No.

### OIL CONSERVATION DIVISION

JUN 22 1993

Date Approved  
By  
Title  
DISTRICT I SUPERVISOR

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 14 1993

LIBRARY  
JUN 15