Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		S	anta l	Fe, New N	Mexico 8750	4-2088					
I.	REQ	UEST F	OR	ALLOWA	BLE AND A	UTHORIZ	ZATION	İ			
Operator		TOTR	ANS	PORT O	L AND NAT	URAL GA	45				
Snyder Oil Corporation Address							Well API No. 30-041-20657				
801 Cherry Street, Su Reason(s) for Filing (Check proper box)	Ft. Worth, TX 76102										
New Well Change in Transporter of:											
Recompletion	Oil		Dry								
Change in Operator If change of operator give name Canada	Casinghe			ensate		ve 7/1/9					
and address of previous operator Snyc	ler Oper	rating	Com	pany, 80	Ol Cherry	Street,	Suite	2500, Ft. W	orth,	TX 761	
IL DESCRIPTION OF WELL	AND LE	ASE						······································			
Lease Name Archer 17	Well No. Pool Name, Includ						d of Lease No.				
Location		1	Cha	averoo S	San Andres		State	, Federal or Fee	0134	+7	
Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line											
Section 17 Townshi	p 7S		Range	34E	, NMF	PM,	Roosev	elt			
III. DESIGNATION OF TRAN	SPORTE	R OF O	TI AR	UP NIATT	IDAT GAS					County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of this form in the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Address (Give addre											
Mobil Pipeline Jame of Authorized Transporter of Casinghead Gas XXX or Dry Gas					P. U. 200	so, Dall	as, TX	75221-208	0		
Oxy NGL. Inc.				Gas	Address (Give a	detess to white	ch approve	d copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. R		Rge.	P. O. Box 300, Tulsa			, OK 74102			
this production is commingled with that from any other		17	<u> 7s</u>	37.5	Voc			5/4/84			
IV. COMPLETION DATA	nom any ou	er lease or	pool, g	ve comming	ling order number	: <u>N/A</u>					
Designate Type of Completion	· (V)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Same	Desta	.	
Date Spudded	Date Comp	d. Ready to	Prod		Total Depth	i		L I	KC2 V	Diff Resiv	
					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Gas Pay			Tubing Depth			
Perforations											
								Depth Casing Sho	‡		
HOLE SIZE	CAS	UBING,	CASI	NG AND	CEMENTING	RECORD					
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
IL WELL (Test must be after re	be equal to or exceed top allowable for this depth or be for full 24 hows.)										
THE TOW ON ROLL TO TAKE	Date of Test				Producing Metho	d (Flow, pury	o, gas lift, e	ic.)		~	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
actual Prod. During Test								5.1022 5.120			
100	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
chial Prod. Test - MCF/D	Length of Te	est			Bbls. Condensate	MMCF		Gravity of Condens			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Fresque (Shui in)			Gravity of Condendate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Choke Size							
L OPERATOR CERTIFICA	ATE OF	COMP	IAN	CE							
I hereby certify that the rules and regulations of the Oil Consequence					OIL	CONS	ERVA	TION DIV	SIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
120 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Date Approved						
Signature					Ву						
Betty Hsry Production Analyst Printed Name											
7/9/90	Title					Title					
Date	Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be find for each or number, transporter, or other such changes.