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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
NRM Petroleum Corporation		Archer 17
Address of Operator		9. Well No.
600 W. Illinois, Suite 800 - Midland, Texas 79701		1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 330 FEET FROM THE South LINE AND 1980 FEET FROM		Chaveroo (San Andres)
THE West LINE, SECTION 17 TOWNSHIP 7S RANGE 34E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4318.3 GR		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3 5/8" 24# csg set @ 500'. Cemented w/250 sx Class "C".
4 1/2" 10.50# csg set @ 4344'. Cemented w/1700 sx lite + 250 sx Class "C".
Perfs: 4174' - 4264' (San Andres)

MIRU Completion Unit on 9-19-84. Hot oil well. TOH w/pump and rods. Install BOP. Pulling tbq. Prep to frac. TIH w/RBP, pkr and 2 3/8" tbq. Set RBP @ 4238'. Set pkr @ 4232'. Tested to 4500 psi, held OK. Pulled pkr up to 4136'. Pressured annulus to 1000 psi. Fraced down tbq w/15,000 gals gelled 2% KCL wtr and 18,500# 20-40 sand. Max sand concentration - 2.5#/gal. Avg rate 12 BPM. Min pressure 3000 psi. Max pressure 3500 psi. Avg pressure 3100 psi. SI overnight for gel to break. Well on vacuum. Release pkr. TIH. Tag sand @ 4210'. 25' sand on BP. Reverse sand off BP. TOH w/tbq, pkr and BP. TIH w/pumping equipment. TIH w/rods and pump. Well pumping. Put well back on production 9-22-84. Well was averaging around 12 BOPD and 0 BOPD prior to start of workover. The well is now averaging around 15 BOPD and 0 BOPD after workover.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Douglas Mary Douglas TITLE Production Secretary DATE October 30, 1984

ORIGINAL FILED BY DAVID L. GATTON
DISTRICT SUPERVISOR

NOV - 1 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: