

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Archer 17

9. Well No.

1

10. Field and Pool, or Wildcat

Chaveroo (San Andres)

12. County

Roosevelt

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

NRM Petroleum Corporation

3. Address of Operator

600 W. Illinois, Suite 1000, Midland, TX 79701

4. Location of Well

UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 17 TWP. 7-S RGE. 34-E NMPM

15. Date Spudded 11-1-82 16. Date T.D. Reached 11-15-82 17. Date Compl. (Ready to Prod.) 12-31-82 18. Elevations (DF, RRB, RT, GR, etc.) 4318.3 19. Elev. Casinghead 4318.3

20. Total Depth 4344' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Yes Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4174'-4264' (San Andres)

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Side wall Neutron/GR/Caliper, Dual Later log/RXO

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	500'	12 1/4"	250 sx class "C"	
4 1/2"	10.50#	4344'	7 7/8"	1700 sx lite w/10# salt + 1/4# celo flake + 250 sx class "C" w/1% cc.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4197'	

31. Perforation Record (Interval, size and number)

4174'-4186' 4 shots per ft (96 holes)

4252'-4264'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4174'-4186'</u>	<u>6250 gals 15% CRA</u>
<u>4252'-4264'</u>	<u>Acid w/1000 gals xylene</u>

33. PRODUCTION

Date First Production 1-1-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1-5-83</u>	<u>24</u>	<u>-----</u>	<u>-----</u>	<u>101</u>	<u>16</u>	<u>12</u>	<u>.00158</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>-----</u>	<u>-----</u>	<u>-----</u>	<u>101</u>	<u>16</u>	<u>12</u>	<u>23.4 @ 60°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

fuel & vented.

Test Witnessed By

Dale Brown

35. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent

DATE 2-7-83

RECEIVED
FEB 8 1983
C.C.D.
HOBBS OFFICE