

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Archer 17	
9. Well No. 1	
10. Field and Pool, or Wildcat Chaucoos SA	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
NRM Petroleum Corporation

3. Address of Operator
600 W. Illinois, Suite 1000, Midland, TX 79701

4. Location of Well
UNIT LETTER N, 330 FEET FROM THE South LINE AND 1980 FEET FROM THE west LINE, SECTION 17 TOWNSHIP 7-S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 11-1-82. Drilt to 500' set 8 5/8" 24# csg. Hole size 12 1/4". Cmt'd w/250 sx class "C" w/2% cc, circ. PD @ 2:15 am 11-2-82. 4-5 hrs WOC. Drld out & test to 1000#. TD @ 4344' set 4 1/2" csg 10.50# @ 4344'. Cmt w/1700 sx lite w/10# salt + 1/4" cello flake + 250 sx class "C", w/1% cc. PD @ 4:45 pm 11-15-82. Hole size 7 7/8". 24 hrs WOC, drld out & test to 1000#. Cmt did not circ, ran temp survey found top of cmt @ 1300' 11-16-82. Perf from 4174', 75', 76', 77', 78', 79', 80', 81', 82', 83', 84', 85', 86', 4252', 53', 54', 55', 56', 57', 58', 59', 60', 61', 62', 63', 64', 4 SPF (96 holes). Acidized w/6250 gals 15% CRA acid w/1000 gals xylene. Tbg set @ 4197' (J-55). Date Complete & ready to prod 12-31-82.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent DATE 1-17-83

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPP.
CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1983

RECEIVED

JUN 15 1933

1000
HONORARY OFFICE

THE UNIVERSITY OF CHICAGO
LIBRARY
CHICAGO, ILL.