

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Dry Hole
2. NAME OF OPERATOR
Le May Energy Corp.
3. ADDRESS OF OPERATOR
leum Bldg.-Suite 200 Santa Fe, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 330' FSL Sec. 10
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

5. LEASE
33240 NM 18643

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Celsius Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., OR BLK. AND SURVEY OR
AREA Sec. 10, T8S, R36E

12. COUNTY OR PARISH | 13. STATE
Roosevelt | N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4101 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 26 1982

**OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details of proposed or completed work, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: See back for attempted completion details.

1. Run 4 1/2" CIBP to 4660' & set. Run dump bailer & spot 35' cmt. on top BP.
2. Run 2 3/8" tbg. to 4625' & circ. csg. w/MLF.
3. Cut 4 1/2" csg. @ 4000' & lay dwn. in singles.
4. Run 2 3/8" tbg.: Spot 35 sk. cmt. plug @ 4050' to 3950'. (In & out of csg. stub)
Spot 50 sk. cmt. plug @ 2349' to 2249' (50' outside & 50' inside
8 5/8" csg. shoe).
Spot 15 sk. cmt. plug inside 8 5/8" to surface.
5. Remove well head. Install dry hole markers & clean location.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 11-23-82

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____
CONDITIONS OF _____

APPROVAL IF ANY: JAN 14 1992

For JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1. 8 5/8" csg. was run & set @ 2299'. Cmt. was cir.
2. The well was drilled to 5015' KB & 4 1/2", 10.5#, csg. was run to 5014' & cemented w/200 sk. 50/50 Poz 'C' cmt.
3. TOC is @ 4060' KB.
4. The San Andres P₂ Zone was perf. from 4930' - 4942' (10 shots) & acidized w/ 3000 gal. 15% HCL acid in two stages. Swab testing indicated zone was 100% salt water.
5. A CIBP was set @ 4920' & capped w/35' cement.
6. The San Andres P₁ Zone was perf. from 4769' - 4868' (15 shots) & acidized w/3000 gal. 28% HCL acid in three stages. Swab testing indicated zone was 100% salt water.
7. Well was SI preparing to P & A.

Log Tops Are:	Rustler Anhy.	2300' KB
	Salt	2340' KB
	Yates	2803' KB
	Queen	3526' KB
	San Andres	4071' KB

RECEIVED
JAN 19 1983
O.C.D.
HOBBS OFFICE