APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

208

N. M. GIL C . COMMISSION

P. O. BOX 1980

HOBBEN NEW MEXICOE \$8240

SUBMIT IN TRIPLICALE. (Other instructions on reverse side)

30 041-20658

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY				NM-18643	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. Type of work	DELIE	N, ON TEOU B	7CK	N/A	
DRILL X DEEPEN		PLUG BAC	к 🗀 📗	7. UNIT AGREEMENT N.	AME
b. TYPE OF WELL				N/A	
OIL X GAS WELL OTHER	SIN ZO!	NE MULTIPI	AE [8. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR				CELSIUS FEDERAL	
LEMAY ENERGY CORPORATION				9. WELL NO.	
3. ADDRESS OF OPERATOR				· · · · · · · · · · · · · · · · · · ·	
Suite 200, Petroleum Bldg., 207 Shelby, Santa Fe, New Mexico				10. FIRLD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface				Wildcat	
2310' FSL & 330' FWL of Sec. 10, T-8-S, R-36-E				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone SAME				Sec. 10, T-8-S, R-36-E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*				12. COUNTY OR PARISH 13. STATE	
5 1/2 Miles East of Milnesand, New Mexico				Roosevelt N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO.	OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	191	5.00		40	
18. DISTANCE FROM PROPOSED LOCATION* TO NUMBER WELL, DRILLING, COMPLETED,	19. PRO	POSED DEPTH	20. ROTAE	Y OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. N/A	5050' R		Rot	otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WO	EK WILL START*
4096.4 GR				October 15,	1982
PROPOSED CASE	ING AND	CEMENTING PROGRA	М		
SIZE OF HOLE SIZE OF CASING WEIGHT PER	FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	T
11"-12 1/4" 8 5/8" 24.0#		420'	Enough	to circulate	to surface
7 7/8" 4 1/2" 9.5#		5,050'	[x or 500' above pay	
1	1				
Well will be drilled to a to					
all potential oil and gas zones w					ion
is indicated well will be selecti	vely p	erforated and	stimula	ited.	-
A44 .1 1 4 77 77 7					
Attached are: 1. Well location					
2. Supplemental Drilling Data				गिराम्याः -	The second of
3. Surface Use Plan					
Gas is not dedicated to a pipeline					"我们
				SEP 2 1382 XII	
				- 138	2 [1]
			,	CHESS	i nei
			,	the Signock are	18 Play
				A NEW ME	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to de-	epen or nl	ug back, give data on pr	esent pr odu	ctive zone and propose	d new productive
one. If proposal is to drill or deepen directionally, give pertiner					
preventer program, if any.					
				Ć.	·6-
SIGNED William J. LeMay	ITLE Pr	esident		DATE LL	.31, 182
(This space for Federal or State mon GE) H. STEWART TO (Orig. Sgd.)					
/36.D. ==					