

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry	7. Unit Agreement Name N/A
2. Name of Operator Edwin S. Nichols Explorations, Inc.	8. Farm or Lease Name Elkans 24
3. Address of Operator P.O. Box 326, Meridian, Texas 76665	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 7S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4256 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-87-Commenced re-entry operations. Starting drilling on first collar.
12-11 & 12-87-Ran 2 7/8 tubing, 136th jt. down at 4475'. Completely displace hole w/2% KCL. RIH w/GR & CL to tie in collars. TD 4469.
12-21-87-RIH w/8 5/8 lockset packer at 4447', 141 jts to spot acid.
12-22-87-Acid job, 2000 gal. 15% NEFE. Swabbed down w/little entry and no show. Set pkrs. at 3991, 4052, 4115, 4178, 4242 - this is where prk was originally set.
12-23-87-Out w/pkr. Rig up to re-perf. Run approx. 800' fluid/run, 10-12% oil cut.
12-24-87-Swabbed, dried well up, getting acid water and show of oil. RIH w/mud anchor.
12-26, 28, 29-87-Swabbed well, slight oil each morning. No PSI. Well swabbed down on third day.
1-5-88-COH w/tbg. RIH w/8 5/8 lockset and set at 4262.
1-6-88-Acid job. RIH w/SN and mud anchor. Rig up swab.
1-7-88-Resumed swabbing. Recovered 90 BBls fluid at 3500', acid waterw/slight oil cut.
1-8-88-Swabbed all day. Fluid stayed between 3500' and 4000'.
1-9-88-Fluid level same as yesterday. Swabbed a total of 235 BBls the last 3 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Susan Godwin TITLE Secretary DATE 06-18-90

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE JUN 25 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1990

OCD
HOGES OFFICE