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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Elkans 24
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702-1828		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>7-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4256 G.L.		12. County Roosevelt

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-83 Obtained verbal approval from Jerry Sexton w/N.M.O.C.C. to commence plugging operations and received instructions on method of plugging.

1-14-83 Halliburton commenced plugging operations. N.M.O.C.C. was notified. Plugged as follows:

PLUG #7 placed C.I.B.P. in 8-5/8" csg @ 3,610', spotted 35' cement on top w/12 sx class H.

PLUG #8 spotted 100' cement plug from 2,080' to 1,980' in 8-5/8" csg w/35 sx class H.

PLUG #9 spotted 10 sx of class H in 8-5/8" csg at the surface.

Cut off casing head and installed dry hole marker.

1-15-83 RD & released rig. Now waiting on pits to dry before backfilling pits and restoring location.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francisco P. Rodriguez TITLE Engineering Assistant DATE 1-26-83

APPROVED BY Ronald M. Castilleja OIL & GAS INSPECTOR DATE JUN 25 1983

CONDITIONS OF APPROVAL, IF ANY: