

NO OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Form or Lease Name Elkans 24	
2. Name of Operator Pennzoil Company		9. Well No. 1	
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702-1828		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>7-S</u> RGE. <u>34-E</u> NMPM		12. County Roosevelt	
15. Date Spudded 11/6/82	16. Date T.D. Reached 12/24/82	17. Date Compl. (Ready to Prod.) P & A 1/14/83	18. Elevations (DF, RKB, RT, GR, etc.) 4256' GR, 4275' RKB
20. Total Depth 10,335'		21. Plug Back T.D. -	22. If Multiple Compl., How Many -
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/FDC, DLL, BHC, SNP		27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	37#	330'	17-1/2"	400 sx, circ	None
8-5/8"	24,28, & 32#	4,590'	11"	2,200 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Gasing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments Logs, Deviation Survey, DST Summary	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Francis P Rodriguez</u>	TITLE <u>Engineering Assistant</u> DATE <u>1-26-83</u>

INSTRUCTIONS

This form is to be filed with the appropriate State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,430</u>	T. Miss <u>9,100</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>9,170</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3,120</u>	T. Silurian <u>9,550</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>10,130</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>3,570</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4,960</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6,340</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7,150</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,160</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	SD/Gravel	7200	7800	600	SH/SD/DOL
335	2018	1683	ANH/RD BDS	7800	7980	180	DOL/SH/CHT
2018	3000	982	ANH/SALT	7980	8140	160	DOL
3000	3980	980	SH/ANH/SD/DOL	8140	8330	190	DOL/LS
3980	4280	300	DOL/SH/ANH	8330	8920	590	LS/SH
4280	4750	470	DOL	8920	9140	220	LS/SH/SD/DOL
4750	5020	270	DOL/ANH	9140	9290	150	CH/SD/LS
5020	7000	1980	DOL/ANH/SD	9290	9420	130	SH/DOL/LS
7000	7200	200	DOL/ANH/SH	9420	9580	160	SD/CH/LS
				9580	10270	690	DOL/Tr: SH/LS/CH/SD
				10270	TD	65	SD/DOL/LS

RECEIVED
JAN 28 1983
STATE DISTRICT OFFICE