

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Elkans 24
3. Address of Operator P.O. Drawer 1828 - Midland, Texas 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4256 G.L.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/82 Spudded well at 7:00 P.M.

11/8/82 Drilled 17½" hole to 335'. Ran 7 jts of 12-3/4", 37#/ft, H-40, STC csg. Set csg @ 330'. Cemented w/400 sx C1 "C" containing 2% CaCl₂. Circulated cement to surface. W.O.C. and tested csg to 1000# for 30 minutes. Held OK.

11/18/81 Drilled 11" hole to 4592'. Ran logs. Ran 128 jts of 8-5/8" 24, 28, and 32#, K-55 csg. Set csg at 4590'. Cemented w/2000 sx Howco Light weight containing 15#/sx salt, 5#/sx Gilsonite and 1/4#/sx Flocele followed by 200 sx C1 "C" w/3#/sx salt. Circulated 110 sx to pit. WOC. Installed wellhead and BOP equipment. Tested pipe rams, blind rams, choke manifold, kill line and HCR valve to 5000#. Tested Hydril to 1500#. Tested csg to 1500# for 30 minutes. Everthing held OK.

11/20/82 Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Lawrence P. Rodriguez TITLE Engineering Assistant DATE 11/30/82

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.

APPROVED BY _____ TITLE _____ DATE DEC 3 1982

CONDITIONS OF APPROVAL, IF ANY, SUPR.

RECEIVED

DEC 2 1982

O.C.D.
HOBBS OFFICE