DISTRIBUTION BANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Poim C+104 Supersciles Old C+104 and (C+11 Dilective 1+1+65		
U.5.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE			-		
GAS					
PRORATION OFFICE			<u>,</u>		
Natural Resource Manager	ment Corporation				
600 W. Illinois, Suite 8	300 Midland, Texas 797				
Reoson(s) for filing (Check proper box) New Well	Change in Transporter of: Change operator name from NRM Petroleum				roleum
Recompletion	OII Dry Gas Corporation to Natural Resource Management Casinghead Gas Condensate Corporation effective January 1, 1986.				
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASE		Kind of Lease	•	
Lease Name	Well No. Pool Name, Including For	walton	State, Federal cr	Fee Fee	Lease No.
Tucker	Wildcat	•			
Unit Letter <u>C</u> : 1980	Feet From The West Line		Feet From The	North	
Line of Section 5 Town	nship 7S Range 33	3E , NMPM	Roosevel	<u>t</u>	County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address			
Name of Authorized Transporter of Casi	nghead Gas 📋 or Dry Gas 🚺	Address (Give address	to which approved	l copy of this form is t	o be sent]
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connect	i		
If this production is commingled with COMPLETION DATA	a that from any other lease or pool, g				
Designate Type of Completion		Now Well Workover	Deepen I	Plug Back Same Re:	s'v. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O빕/Gas Pay		Tubing Depth	angen ander ander an opperation of the second
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND			SACKS CE	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S			
				·	
TEST DATA AND REQUEST FO OIL WELL	DR ALLOWABLE (Test must be afi able for this def	ier recovery of total vol pth or be for full 24 how Preducing Method (Flo	(1)		execod top-alicu
Date First New Oil Run 10 Tanks				Choke Size	مار و معرف میں بھر اور اور اور اور اور اور اور اور اور او
Lezith of Test	Tubing Pressure	Casing Pressure			
Actual Prod. During Test	Oi] - Bbla.	Water - Bble.		Cias - MCF	····
	L				
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condenant	•
Tealing Hathed (pilos, back pr.)	Tubing Process (Shui-in)	Casing Pressure (Shu	t-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL		TION COMMISSIO	NC /
- to the second for the sales and t	regulations of the Oil Connervation	APPROVED	SEP1		, 19
Commission have been complied V	with and that the information given best of my knowledge and belief.	BY	R. S. S. S. A.	and the second	
	١	BY	and the spectra second second	·····	
\mathcal{A}		This form is	to be filed in co	ompliance with RUL	. F. 1104.
1 pup A	He wall she form my	WI DO ACCOMOCH	able for a newly diffied by a tabulation	of the residence	
Production Analyst	All sections of this form must be filled out completely for allow				
(1)	rble on new and	terumpleted viel	ut and VI for th	and the states	
February 21, 1986	ule)	well name or num	ser, or transporte	er, or other such cha	nge of condition

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HORRS C. D. IGBS