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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE
Operator

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Moroilco, Inc.

Address
P.O. Dra. I, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Casinghead Gas MUST NOT BE
FLARED AFTER 6/1/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Sorenson State
Well No.
1
Pool Name, including Formation
Tomahawk San Andres
Kind of Lease
State, Federal or Fee
State
Lease No.
LG 1032

Location
Unit Letter
L
1980
Feet From The
South
Line and
330
Feet From The
West
Line of Section
32
Township
7
Range
32
NMPM
Roosevelt
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids,
give location of tanks.
Unit
L
Sec.
32
Twp.
7
Rge.
32
Is gas actually connected?
no
When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐
Date Spudded
1-25-83
Date Compl. Ready to Prod.
3-24-83
Total Depth
4356
P.B.T.D.
-
Deviation (DF, RKB, RT, GR, etc.)
4511.5' GL
Name of Producing Formation
San Andres
Top Oil/Gas Pay
4340
Tubing Depth 2 3/8" 4220
2 1/16" 4345
Perforations
Open Hole 4340-4346
Depth Casing Shoe
4340

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8	24#	1846	500sx.Pacesetter-lite
			200sx.Cl.C-Circ.150sx.
5 1/2	15.5#	4220	100sx.Class C 50/50 Poz

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Start First New Oil Run To Tanks
3-25-83
Date of Test
3-25-83
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 hr.
Tubing Pressure
Casing Pressure
Coke Size
Actual Prod. During Test
46
Oil-Bbls.
35
Water-Bbls.
11
Gas-MCF
TSTM

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Ebls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Coke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator
(Signature)
(Date)

4-11-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED
APR 26 1983

BY
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the shut-in tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on newly drilled and recompleted wells.
Fill out only Sections I, IV, VII, and VIII for change of owner, well name or number, or transporter, or other such change of conditions.

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APR 25 1983

C.C.D.
HOBBS OFFICE