

N. M. OIL CONS. COMMISSION UNIT STATES
P. O. BOX 1980 DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88401 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See ot. n-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0117529	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Stringer Oil & Gas		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3037, San Angelo, TX 76902		8. FARM OR LEASE NAME Federal 21 "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, & 1980' FWL, Sec 21, Unit 1		9. WELL NO. 1	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Chaveroo, San Andres	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 21, T 7S, R 33E	
14. PERMIT NO.		DATE ISSUED APR 22 1986	
15. DATE SPUDDED 4-27-83		16. DATE T.D. REACHED 5-4-83	
17. DATE COMPL. (Ready to prod.) 6-3-83		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 4406.70	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4450'	
21. PLUG, BACK T.D., MD & TVD 4352'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY T.D.		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4156' - 4259' San Andres		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Latero Log, Sonic Seismogram, Porosity		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1825'	12 1/4"
4 1/2"	10.50#	4448'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	4263'		
31. PERFORATION RECORD (Interval, size and number) (4156' - 4259') (.375) (13 shots) 4156, 65, 69, 72, 4214, 22, 26, 40, 43, 50, 53, 59			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4156' to 4259'		10,000 gals 20% N.E. Acid	
		30,000 gals Versagel 1400	
		26,000# 20/40 sand	
		20,000# 10/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-25-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" x 10' RWBC	
DATE OF TEST 7-25-83		WELL STATUS (Producing or shut-in) Shut-in T.A.	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BSL. 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	GAS—MCF. 4
			WATER—BSL. 7.5
			OIL GRAVITY-API (CORR.) 22
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records			
SIGNED [Signature]		TITLE Production Supt. BUREAU OF LAND MANAGEMENT ROSSELL RESOURCE AREA	
DATE 9-4-84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
San Andres	4156'	4259'	Producing Zone				

RECEIVED
MAY 10 1986
HOBBS OFFICE