

Stringer Oil & Gas

P. O. Box 3037, San Angelo, TX 76902

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>

Change in Transporter of:

Oil	<input type="text"/>	Dry Gas	<input type="text"/>
Condensate Gas	<input type="text"/>	Condensate	<input type="text"/>

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the ~~Minerals Management Service~~ B-27

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Federal 21 "B"	Well No. 1	Pool Name, Including Formation Chaveroo - San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM011752
Location Unit Letter K : 1980' Feet From The South Line and 1980' Feet From The West Line of Section 21 Township 7S Range 33E , NMPM, Roosevelt County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation					P. O. Box 297115, Houston, TX 77297	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	21	7S	33E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 4-27-83	Date Compl. Ready to Prod. 6-3-83	Total Depth 4450'				P.B.T.D. 4352'			
Elevations (DF, RKB, RT, GR, etc.) 11.5 - 10.5- 4406.70	Name of Producing Formation San Andres	Top Oil/Gas Pay 4156'				Tubing Depth 4263'			
Perforations 4156.65.69.72.4214.22.26.40.43.50.53.59						Depth Casing Shoe 4448'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 $\frac{1}{4}$ "	8-5/8" - 24#	1825'	360 sxs
7-7/8"	4 $\frac{1}{2}$ " - 10.5#	4448'	300 sxs

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-25-83	Date of Test 7-25-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1 BBL	Oil - Bbls. 1 BBL	Water - Bbls. 7.5 BBL	Gas - MCF 4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Coiling Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don Hill
(Signature)

Production Supt.

9-4-84

OIL CONSERVATION DIVISION

SEP 26 1984

APPROVED _____, 19

BY _____ **ORIGINAL SIGNED BY:** FRED WELTON

DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable charges and recommended bills.

140) out only. Sections I, II, III, and VI for the *in situ* and 141) well preserved and undisturbed. The *in situ* section is a *in situ* section. A *in situ* section is a *in situ* section. A *in situ* section is a *in situ* section.