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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Snyder Operating Company		Well API No. 3004120674
Address 801 Cherry Street, Suite 2500 Fort Worth, Texas 76102		
Reason(s) for Filing (Check proper box) New Well ☐ Change is Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change is Operator ☒ Commingled Gas ☐ Condensate ☐ Effective 4/1/90		
If change of operator give name and address of previous operator Snyder Oil Company - 801 Cherry St., Suite 2500 Fort Worth, TX 76102		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Metzger	Well No. 1	Pool Name, including Formation Chaveroo, San Andres	Kind of Lease State, Federal or <u>Fee</u>	Lease No. 03121
Location Unit Letter <u>J</u> : 1980 Feet From The <u>East</u> Line and 1980 Feet From The <u>South</u> Line Section <u>17</u> Township <u>7S</u> Range <u>34E</u> , <u>NMPM</u> Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2080 Dallas, TX 75221-2080					
Name of Authorized Transporter of Commingled Gas ☒ or Dry Gas ☐ Oxy Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 17	Twp. 7S	Rgn. 34E	Is gas actually commingled? YES	When? 05/04/84

If this production is commingled with that from any other lease or pool, give commingling order number. N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Rse To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Lulu Martin Production Analyst
Printed Name Lulu Martin Title Production Analyst
Date 4-26-90 Telephone No. 817-338-4043

OIL CONSERVATION DIVISION

Date Approved APR 26 1990
By JERRY SEXTON DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.