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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Metzger	
9. Well No. 1	
10. Field and Pool, or Wildcat Chaveroo (San Andres)	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
NRM Petroleum Corporation

Address of Operator
600 W. Illinois, Suite 1000 - Midland, TX 79701

Location of Well
UNIT LETTER J 1980 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE, SECTION 17 TOWNSHIP 7-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4313.7 GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 4-2-83. Drilled to 1560' and set 8 5/8" 24# csg. Hole size 12 1/4". Cmt'd w/750 sx lite + 200 sx class "C". Circ. PD @ 1:00 pm 4-4-83. 12 hrs WOC. Drilled out and test to 1000#. Drilled to 4243'. Ran 7 27/32" core bbls. Cored f/4243'-4304' (61') core #1, LD core. Ran 7 27/32" core bbls. Cored f/4304'-4364' (60') core #2, LD core. PU 7 7/8" bit ream core hole and drilled to 4400' TD 4-12-83. Ran 4 1/2" 10.50# csg, 7 7/8" hole set @ 4400'. Cmt'd w/1725 sx lite + 250 sx class "C". PD @ 3:30 pm 4-14-83. 4-21-83 RU Comp unit. Drilled cmt to 4360'. Press to 1500#, ran GR CL, Perf f/4335'-47' w/3 1/2" csg gun (48 holes). Acidized with 250 gals 15% NE acid. Set Baker retainer @ 4305'. Squeezed f/4335'-4347' w/ 125 sx class "C". Press to 1200#, Reverse out 1 1/2 bbls cmt. TIH, tagged btm @ 4300' PBTD. TIH w/ 3 1/8" csg gun. Perf f/4252'-64' 4 SPF (52 holes). Acidized w/250 gals 15% NE acid. Tbg set @ 4279' 2 3/8" J-55. Date completed ready to produce 4-28-83.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Production Superintendent DATE May 26, 1983

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE JUN 1 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 1 1983
G.C.D.
HOESS OFFICE