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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL & GAS CORPORATION		8. Farm or Lease Name Davis B
3. Address of Operator Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4283' GR		12. County Roosevelt

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,730' Lime & Dolomite. This well was plugged and abandoned in the following manner:

- RIH w/OE'd DP and loaded hole w/mud laden fluid. Spotted a 50 sack Class H cmt., plug from 10,730 - 10,580'. LDDP to 9895'. Spotted a 50 sack Class H cmt. plug from 9895 - 9745', LDDP to 7946'. Spotted a 50 sack Class H cmt. plug from 7946 - 7796'. LDDP to 5097'. Spotted a 35 sack Class H cmt. plug from 5097 - 4997'. LDDP to 3912. Spotted a 35 sack Class H cmt. plug from 3912 - 3812', Half - in and Half - out of the 8-5/8" csg. shoe @ 3862'. LDDP to 1800'. Spotted a 35 sack Class H cmt. plug from 1800 - 1700', across the top of the Rusler. LDDP & DC's. ND BOP's. CO csg. head. Spotted a 10 sack cmt. plug @ 35-0'.
- Installed a dry hole marker to designate a plugged and abandoned location. Jerry Sexton w/NMOCD approved plugging procedure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>REG. OPR. MGR. PROD.</u>	DATE <u>6-30-83</u>
APPROVED BY <u>Ronald M. Caletsky</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>NOV 8 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 1 1988

O. L. B.  
HOBBS OFFICE