

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11 SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. ENV. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Hillin Production Company						5. LEASE DESIGNATION AND SERIAL NO. NM 18518	
3. ADDRESS OF OPERATOR P.O. Box 152, Odessa, Texas 79760						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. Approval Dated 5/26/83						8. FARM OR LEASE NAME Kochergen	
15. DATE SPUDDED 5-28-83						9. WELL NO. #1	
16. DATE T.D. REACHED 6-10-83						10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.)						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Unit I, Sec. 8, T-8-S, R-36-E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4119.4 GR						12. COUNTY OR PARISH Roosevelt	
19. ELEV. CASINGHEAD						13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 5160'		21. PLUG, BACK T.D., MD & TVD 5103'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Tested 4861-67' San Andres 4793-4805' No shows in either zone.						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N w/collar locator (cased hole log)						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
4 1/2"		10.5#		5160'		CEMENTING RECORD	
8 7/8		24		454		275 sx. CC 50-50 poz w/6# salt & 2% gel/sx. 200 1/2	
						AMOUNT PULLED 3000'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 4861-67' w/12 holes 4793-4805' w/12 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4861-67'		1500 gals. 15% NEFE	
				4793-4805'		1500 gals. 15% NEFE	
33.* DRY HOLE PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF.	
						→	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>John D. Powell</i>				TITLE Production Engineer		DATE 4-17-85	
SIGNED <i>By Beverly Hawkins</i>				TITLE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAY 1 1985

O.C.D.
HOBBS CIVIL