

NM OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 18518

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hillin Production Company	8. FARM OR LEASE NAME Kochergen
3. ADDRESS OF OPERATOR P.O. Box 152, Odessa, Texas 79760	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. Approval dated 5/26/83	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit I, Sec. 8, T-8-S, R-36-E.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4119.4 GR	12. COUNTY OR PARISH Roosevelt
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) T.D. and running production csg.		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-10-83 T.D. 5160', ran 116 jts., 4 1/2", 10.5#, K-55, S.T.&C, R-3 casing, total 5167.60', set @ 5160. HOWCO guide shoe on bottom. Insert float between jts. 1 & 2. Float @ 5120'. 10 HOWCO centralizers over bottom 400' pipe. HOWCO cemented with 275 sacks Class C, w/50-50 poz, w/6# salt and 2% gel per sack. Plug down and holding @ 12:15 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Self TITLE Production Engineer DATE 6-13-83

(This space for Federal or State office use)
ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE JUL 14 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side