	·•								
Subn	nit 5 Copies				State of	New Mexico			
DIST	opriate District Office		Energy	, Minera	als and N	atural Resources Department		Form C-104 Revised 1-1-89	
	Box 1980, Hobbs, NM 88240		ОП	CON	SEDU	ATTON DIVINON		See Instructions at Bottom of Page	
P.O.	RICT II Drawer DD, Artesia, NM 88210		on	CON	PO	ATION DIVISION Box 2088			
			3	Santa F		Mexico 87504-2088			
1000	RICT III Rio Brizos Rd., Aziec, NM 87410					ABLE AND AUTHORIZAT			
I.			TOTE	RANSP	OBLOW	IL AND NATURAL GAS	FION		
Open							Well API No.		
Addr	ess resources, in	Resources, Inc., d/b/a Permian Partn				ers, Inc.	30-041-206	80 🖌	
Р.	<u>O. Box 590, Midlar</u>	nd, TX	79702						
Reaso	oo(s) for Filing (Check proper box)					Other (Please explain)			
	mpletion	Oil	Change	in Transp		EFFECTIVE:	·		
	gs in Operator		жаd Gar [	_] Dry G ] Coade		EFFECTIVE:			
If char and ad	age of operator give name dress of previous operator								
	ESCRIPTION OF WELL		ELCD		<u> </u>				
Lesse	Name	ANDL		Boolb	lame Inclu	ding Formation			
	SIEBER		1	CH	VEROO	SAN ANDRES	Kind of Lesse State, Federal or Fee	Lense Na 01348	
Local								01346	
	Unit LetterF	:19	80	_ Fea Fi	rom The	NORTH Line and 2173	Feet From The WE	ST	
	Section 17 Townst	nip 7	s	Range	34	E NMPM		······································	
י דיד	DESIGNATION OF THE						ROOSI	EVELT County	
Name	DESIGNATION OF TRAI of Authorized Transporter of Oil	NSPORT	ER OF C	DIL AN	D NATI	JRAL GAS			
Mob	11 Pipeline					Address (Give address to which a)	oproved copy of this form	is to be sens)	
Name	of Authorized Transporter of Casis	ighead Gas		or Dry	Gus 🔲	P.O. Box 2080 Dall Address (Give address to which ap	as, TX 75221-	2080	
If well	produces oil or liquids,	I their	- <u>,</u>				Ar over copy of this form i	s to be seri)	
give loc	cation of tanks.	Unit F	Sec.	<sup>7</sup> 75		Is gas actually connected?	When ?		
If this p	completion is commingled with that	from any o	ther lease of	r pool, giv	e comming	ling order aumber.			
<u>, , , , , , , , , , , , , , , , , , , </u>	OMPLETION DATA					-			
	signate Type of Completion	- (X)	[Oil Wel	4   C	las Well	New Well Workover De	epen Plug Back Sam	e Res'v Diff Res'v	
Date S	pudded	Date Con	npl. Ready t	o Prod.		Total Depth	P.B.T.D.		
Elevatio	ons (DF, RKB, RT, GR, etc.)	Name of	Producing F				7.5.1.0.		
	Perforations		riounding r	pominiog		Top Oil/Gas Pay	Tubing Depth		
Penoral	oas					Depth Casing Sho	Depth Casing Shoe		
			TIBNIC	CASIN					
	HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE							
						DEPTH SET	SACK	SCEMENT	
V. TE	ST DATA AND REQUES	T FOR	ALLOW	ABLE					
OIL W	ELL (Test must be after r. The New Oil Run To Tank	ecovery of 1	olal volume	of load o	l and musi	be equal to or exceed top allowable	for this depth or be for full	124 hours	
	a new ou kus to tank	Date of Te	<b>. 2</b>			Producing Method (Flow, pump, ga	s lift, etc.)	24 100 5.)	
Length o	of Test	Tubing Pressure				Casing Pressure		Charles Size	
						Cashing Pressore	Choke Size	Choke Size	
Actual P	rod. During Test	Oil - Bbls				Water - Bbls	Gu- MCF		
GAS Y			Test	_				Gravity of Condensate	
Actual P	rod. Test - MCF/D	Length of	Test			Bols. Condensate AINICF	Gravity of Conden	علده	
Actual P		_	Test	•in)				516	
Actual P Testing N	rod. Test - MCF/D Nethod (pilot, back pr.)	Tubing Pre	usire (Shui	•		Bbls. Condensate NINCF Casing Pressure (Shu-in)	Cravity of Conden Choke Size	site	
Actual P Testing N VL OI	red Test - MCF/D Method (pilos, back pr.) PERATOR CERTIFIC	Tubing Pre	COMP	LIANO	CE	Casing Pressure (Shui-iti)	Choke Size		
Actual P Testing N VL OI I here Divisi	red Test - MCF/D Method (pilot, back pr.) PERATOR CERTIFIC, by certify that the rules and regulation have been formalised with and regulation	Tubing Pro	COMP	LIAN	CE	OIL CONSER	Choke Size		
Actual P Testing N VL OI I here Divisi	red Test - MCF/D Method (pilos, back pr.) PERATOR CERTIFIC	Tubing Pro	COMP	LIAN	CE .	OIL CONSET	Choke Size		
Actual P Testing N VL. Ol I here Divisi is true	red Test - MCF/D Method (pilot, back pr.) PERATOR CERTIFIC, by certify that the rules and regulation have been formalised with and regulation	Tubing Pro	COMP	LIAN	CE	OIL CONSER	Choke Size		
Actual P Testing N VL OI I here Divisi is true	red Test - MCF/D Method (pilot, back pr.) PERATOR CERTIFIC, by certify that the rules and regula ion have been complied with and t e and complete to are been of my known whether the standard of the standard	Tubing Pro	COMP Oil Conser mation give ad belief.	LIAN( vation :n above	CE .	OIL CONSER JUN Date Approved	Choke Size RVATION DIV <b>2 2 1993</b>	ISION	
Actual P Testing N VL OI I here Divisi Is true Signal	rod Test - MCF/D Method (pilot, back pr.) PERATOR CERTIFIC by certify that the rules and regula ion have been complied with and t and complete to the box of my k	Tubing Pro	COMP	LIAN( vation in above	CE	OIL CONSET JUN Date Approved By	Choke Size RVATION DIV <b>2 2 1993</b>	ISION	
Actual P Testing N VL OI I here Divisi Is true Signal KOD	rod Test - MCF/D Method (pilot, back pr.) PERATOR CERTIFIC, by certify that the rules and regula ion have been complied with and t e and complete locare ber of my k where the shall ert Marshall d Name	Tubing Pro	COMP Oil Coulen mation give ad belief.	LIAN( vation :n above	CE .	OIL CONSET JUN Date Approved By	Choke Size RVATION DIV 2 2 1993 ED BY JERRY SEXTOR	ISION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

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JUN 1 4 1993

OCC HOBLU OFFICE