NO. OF COMPANY RECEVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER OFERATOR PRORATION OF FICE	REQUES	CONSERVATION COMMENN T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C -104 Superariles Old C-105 and C-11 Ellective 1-1-65 GAS	
NRM Petroleum Corporat	ion	· · · · · · · · · · · · · · · · · · ·		
Address				
600 W. Illinois, Suite Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership) Change in Transporter of: Oil XX Dry	Other (Please explain) Please make thi	-	
If change of ownership give name	1	· · · · · · · · · · · · · · · · · · ·		
and address of previous owner				
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo			2,000	
Sieber	l Chaveroo (S	San Andres) State, Federa	al cr Fee	
	O Feet From The North	.ine and <u>2173</u> Feet From	The West	
Line of Section 17 Tor	waship 7-S Range	34-E , NMPM, Roosev	relt County	
	TER OF OUL AND NATURAL (745		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		Address (Give address to which approved copy of this form is to be sent)		
Mobil Pipeline Name of Authorized Transformer of Casinghead Gas XX or Dry Gas		201 W. Wall - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil & C	Gas Corporation		P. O. Box 300 - Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	F 17 7S 34I		5-4-84	
If this production is commingled wi COMPLIETION DATA	th that from any other lease or poo	l, give commingling order rumber:		
Designate Type of Completic	Oil Well Gas Well	Now Well Workover Deepen	Plug Beck Same Restv. Diff. Restv.	
Dele Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	SACKS CENENT	
HOLE SIZE				
	······································			
. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas h	jt, etc.)	
Lengin of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fred, During Tool	Oil-Bble.	Water-Bbls.	Gas+MCF	
GAS WELL				
Actual Fred. Tobl-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate	
Testing Hethod (pitol, back pr.)	Tubing Processo (Shut-11)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 28 1985		
Mary Douglas		TITLE		
Production Secretary	<u>(1e)</u>	All sections of this form m rbis on novi and tomospicted v	ust be filled out completely for allow-	
January 21, 1985	ule)	Etti out only Sections I. I	II. III, and VI for changes of owner, iter, or other such change of condition.	

REGEIVED

JAN 25 1985 0.C.D. MORNE OFFICE

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