

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Sieber

2. Name of Operator
NRM Petroleum Corproation

9. Well No.
1

3. Address of Operator
600 W. Illinois, Suite 800 - Midland, TX 79701

10. Field and Pool, or Wildcat
Chaveroo, San Andres

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 2173 FEET FROM

12. County
Roosevelt

THE west LINE OF SEC. 17 TWP. 7-S RGE. 34-E NMPM

15. Date Spudded
8-30-83

16. Date T.D. Reached
9-11-83

18. Elevations (DF, RKB, RT, GR, etc.)
4321.1 GR

17. Date Compl. (Ready to Prod.)
10-10-83

19. Elev. Casinghead
Same

20. Total Depth
4321'

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

21. Plug Back T.D.
4270'

24. Producing Interval(s), of this completion - Top, Bottom, Name
4189'-4207' 4 SPF 72 holes San Andres

22. If Multiple Compl., How Many

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Sidewall Neutron Porisity, Dual Laterolog Micor-SFL Gamma Ray CCL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1555'	12 1/4	750 sx lite + 250 sx Cl C	None
4 1/2	10.50#	4321'	7 7/8	1735 sx lite + 250 sx cl c	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

4300'-4318' = 34 holes 1 SPF

4282'-4296'

4189'-4207' = 72 holes 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4300'-4318', 4282'-4296'	6750 gals 15% CRA acid Set CIBP @ 4270'
4189'-4207'	Stress fraced and acidized w/ 4250 gals 15% CRA acid w/500 gals xylene

33. PRODUCTION

Date First Production
10-10-83

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2" x 1 1/2" x 16' RWBC

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-14-84	24			87	9	0	395

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			87	9	0	23.8 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Dale Brown

35. List of Attachments
Logs listed above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Albi Rust

TITLE Production Superintendent

DATE 10-19-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1920' (+2409')
T. Salt 1950' (+2379')
B. Salt 2246' (+2083')
T. Yates 2246' (+2083')
T. 7 Rivers 2351' (+1978')
T. Queen 2917' (+1412')
T. Grayburg 3140' (+1189')
T. San Andres 3380' (+949')
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubbs _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4070 to 4129
No. 2, from 4162 to 4224
No. 3, from 4254 to 4320
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1550'	1920'	770'	Redbeds & anhy.				
1920'	1950'	30'	Anhy.				
1950'	2246'	296'	Salt				
2246'	2351'	105'	Shale & Sandstone				
2351'	2917'	566'	Salt, anhy, shale & sand				
2917'	3140'	223	Shale, anhy and sand				
3140'	3380'	240'	anhy, dolo, SS, shale				
3380'	4316'	936'	Dolo, anhy.				
4316'	4321'	6'	Lime				