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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM ON  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator NRM Petroleum Corporation	
Address 600 W. Illinois, Suite 800 - Midland, TX 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <b>CASINGHEAD GAS MUST NOT BE FLARED AFTER 11/1/84 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.</b>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE			
Lease Name Sieber	Well No. 1	Pool Name, including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter F ; 1980 Feet From The North Line and 2173 Feet From The west			
Line of Section 17 Township 7-S Range 34-E, NMPM, Roosevelt County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Western Transport Oil Transportation Co.		P.O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
None			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 17	Twp. 7S
		Rge. 34E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X					
Date Spudded 8-30-83	Date Compl. Ready to Prod. 10-10-83	Total Depth 4321'				P.B.T.D. 4270'			
Elevations (DF, RKB, RT, GR, etc.) 4321.1 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4189'				Tubing Depth 4210'			
Perforations (4300'-4318') (4282'-4296') (4189'-4207')						Depth Casing Shoe 4321'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		1555'		1000 sx				
7 7/8"	4 1/2"		4321'		1985 sx				
	2 3/8"		4210'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-10-83	Date of Test 10-14-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure -	Choke Size -
Actual Prod. During Test 87	Oil-Bbls. 87	Water-Bbls. 0	Gas-MCF 9

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cliff Hunt  
(Signature)  
Production Superintendent  
(Title)  
October 20, 1983  
(Date)

OIL CONSERVATION COMMISSION  
NOV 4 1983  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and re-completed wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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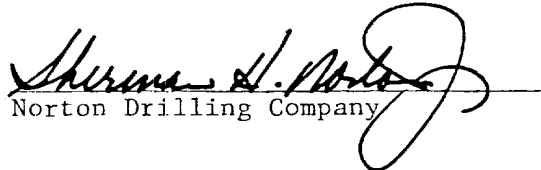
NOV 3 1983

O.C.R.  
HOBBS OFFICE

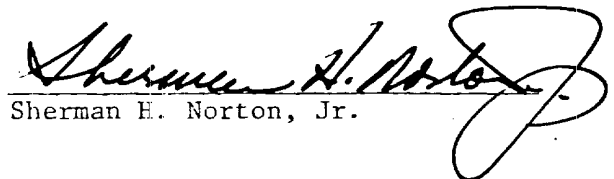
Deviation surveys taken on NRM Petroleum Corporation's Sieber #1 well  
in Roosevelt County, New Mexico:

<u>Depth</u>	<u>Degree</u>
486	.75
980	.75
1451	.75
1555	1.00
2026	.75
2528	1.00
2965	1.75
3469	1.50
3939	1.50
4071	.25
4321	1.50

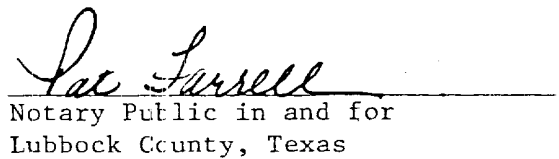
I hereby certify that I have personal knowledge of the date and facts  
placed on this sheet and that such information given above is true and  
complete

  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared  
Sherman H. Norton, Jr., known to me to be the person whose name is  
subscribed hereto, who, after being duly sworn, on oath states that he  
is the drilling contractor of the well identified in this instrument  
and that such well was not intentionally deviated from the vertical  
whatsoever.

  
Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 20th day of September 1983.

  
Notary Public in and for  
Lubbock County, Texas

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LE	
S.G.S.	
AND OFFICE	
PERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator NRM Petroleum Corporation			8. Farm or Lease Name Sieber
Address of Operator 600 W. Illinois, Suite 800 - Midland, Texas 79701			9. Well No. 1
Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>2173</u> FEET FROM THE <u>west</u> LINE, SECTION <u>17</u> TOWNSHIP <u>7-S</u> RANGE <u>34-E</u> N.M.P.M.			10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4321.1 GR			12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DEEPEN OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spud Date 8-30-83. Drilled to 1555' and set 8 5/8" 24# csg. Cemented with 750 sx lite + 250 sx class "C". Circ 300 sx and plug down @ 2 a.m. 9-2-83. Drilled out and tested to 1000# psig. Drilled to 4087' and cored f/4087'-4226'. Drilled f/4226'-4261'. Cored f/4261'-4321'. Ran logs and 4 1/2" csg 10.50# set @ 4321' and cemented with 1735 sx lite + 250 sx class "C". Circ 65 sx and plug down at 6:00 pm 9-11-83. RU Completion unit and drill out and tested to 1500# on 9-15-83. Perf 1 SPF f/4300'-4318' and 4282'-96' (34 holes). Acidized with 6750 gals 15% CRA acid. Non productive. (Set CIBP @ 4270'). Perfed 4 SPF f/4189'-4207' 72 holes. Stress fraced and acidized with 4250 gals 15% CRA + 500 gals xylene. Set 2 3/8" tbg @ 4210'. Completed and ready to produce 10-10-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Bill Hurst TITLE Production Superintendent DATE 10-20-83

OVERED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE NOV 4 1983

DITIONS OF APPROVAL, IF ANY:

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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Sieber	
2. Name of Operator NRM Petroleum Corporation		9. Well No. 1	
3. Address of Operator 600 W. Illinois, Suite 1000 - Midland, TX 79701		10. Field and Pool, or Willcat Chaveroo, San Andres	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2173</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>7-S</u> RGE. <u>34-E</u> NMPM		12. County Roosevelt	
19. Proposed Depth 4500'		19A. Formation San Andres	
20. Rotary or C.T. Rotary		22. Approx. Date Work will start August 7, 1983	
21. Elevation (Show whether D.P., R.T., etc.) 4316.7 GL		21A. Kind & Status Plug. Bond Blanket on File	
21B. Drilling Contractor Norton			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	1550'	1050'	Surface
7 7/8"	4 1/2"	10.50	4500'	250'	3400'

Drill 12 1/4" hole to 1550', set 8 5/8" 24# surface csg. Cmt w/1050 sx to circulate.  
Drill 7 7/8" hole to top of San Andres Porosity and core San Andres.  
If Commercial production is indicated, run 4 1/2" csg. Norton Rig #3 or #7. BOP's  
3000# LWP double Hydraulic.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11/2/84  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie Seay Title Operations Manager Date July 1, 1983

(THE ORIGINAL SIGNED BY EDDIE SEAY)

OIL & GAS INSPECTOR

JUL 12 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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G.C.D.  
HOLDS OFFICE

NE MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

N. R. M. Petroleum Corporation			Lease Sieber		Well No. 1
Quarter F	Section 17	Township 7 South	Range 34 East	County Roosevelt County	

Well Location of Well:					
1980 feet from the North line and	2173 feet from the West line				
and Level Elev. 4316.7	Producing Formation San Andres	Pool Chaveros San Andres	Cedimentary Acreage 40		Acres

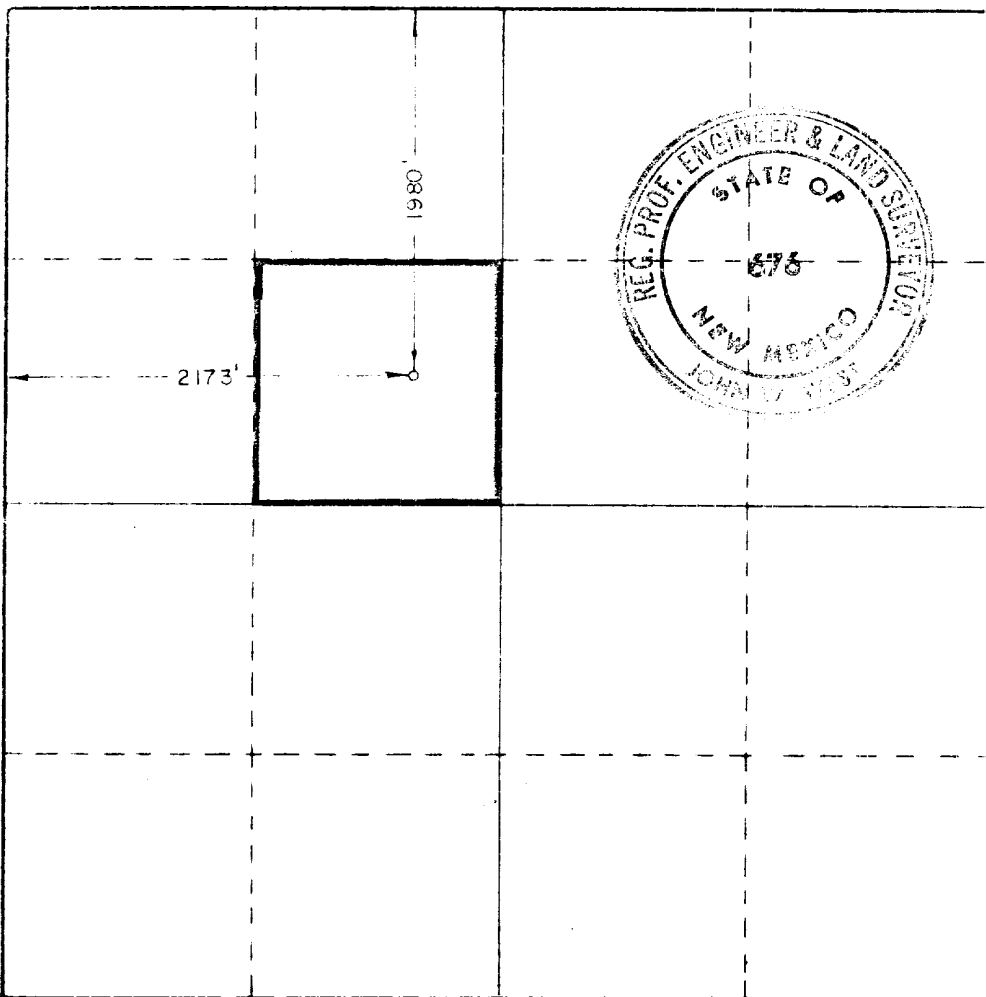
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 

☐ Yes
 ☐ No
 

If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Cecil Tucker*  
Name

Cecil Tucker

Position

Operations Manager

Company

NRM Petroleum Corporation

Date

July 1, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

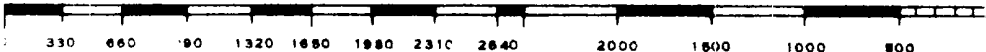
Date Surveyed

June 17, 1983

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*

Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239



173

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**Petroleum Information.**

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COUNTY ROOSEVELT FIELD Chaveroo STATE NM  
 OPR NRM PETROLEUM CORP. API 30-041-20680  
 NO 1 LEASE Sieber MAP  
Sec 17, T7S, R34E CO-ORD  
1980 FNL, 2173 FWL of Sec 11-3-20 NM  
11 mi SW/Highway SPD 9-1-83 CMP 10-14-83

CSC	WELL CLASS: INIT D FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
	ID	4321 (SADR)	PBD	4270

IP (San Andres) Perfs 4189-4207 P 87 BOPD. Pot based on  
 2 hr test. GOR (NR); gty (NR)

CONF Norton #7 OPR FILEV 4321 GL sub-s 11

F.R. 7-11-83  
 PD 4500 RT (San Andres)  
 9-6-83 Drlg 4067  
 9-13-83 TD 4321; WOCT  
 Cored (San Andres) 4087-4124, rec 37 FT,  
 no desc  
 Cored (San Andres) 4166-4226, rec 60 FT,  
 no desc  
 Cored (San Andres) 4261-4321, rec 60 FT,  
 no desc  
 No DST's  
 9-26-83 TD 4321; PBD 4270; Tstg  
 Perf (San Andres) 4282-4296, 4300-4318 w/1SPF  
 Acid (4282-4318) 6500 gals  
 Swbd 65 BLW in 10 hrs (4282-4318)  
 CIBP @ 4270  
 Perf (San Andres) 4189-4207 w/25 shots  
 Acid (4189-4207) 5000 gals  
 Flwd 53 BO in 24 hrs (4189-4207)

11-3-20 NM

ROOSEVELT  
NM PETROLEUM CORP.

Chaveroo  
1 Sieber  
Sec 17, T7S, R34E

NM  
Page #2

10-13-83	TD 4321; PBD 4270; TOP Ppd 80 BO in 24 hrs (4189-4207)
11-2-83	TD 4321; PBD 4270; Tstg Ppd 60 BO in 24 hrs (4189-4207)
11-14-83	TD 4321; PBD 4270; Complete Rig Released 9-11-83
11-19-83	COMPLETION ISSUED

11-3-20 NM  
IC 30-041-70013-83