

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-041-20682</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG 1617

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WIW	7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit Sec. 30
2. Name of Operator Plains Petroleum Operating Company	8. Well No. 15
3. Address of Operator 415 W. Wall, Suite 2110 Midland, Texas 79701	9. Pool name or Wildcat Todd Lower San Andres Assoc.
4. Well Location Unit Letter <u>0</u> : <u>1980</u> Feet From The <u>E</u> Line and <u>660</u> Feet From The <u>S</u> Line Section <u>30</u> Township <u>7S</u> Range <u>36E</u> NMPM <u>Roosevelt</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4144' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Return to active Injection</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-90 WIH w/5-1/2" x 2-3/8" nickel coated Arlington Elder Lokset pkr & 135 jts
2-3/8" internally plastic coated Sealtite tbg., set pkr @ 4160' KB. Loaded
csg-tbg annulus w/pkr fluid & pressure tested to 500 psi, OK.

7-9-90 Hooked up wellhead injection assembly.

8-1-90 Ran pkr integrity test for OCD, OK. Chart taken by OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Engineering Tech DATE 8-7-90
TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: