

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-041-20682
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	OG 1617

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injector</u>	7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit <u>Sec 30</u>
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY	8. Well No. 15
3. Address of Operator 415 W. Wall, Suite 2110 Midland, Texas 79701	9. Pool name or Wildcat Todd Lower San Andres Assoc.
4. Well Location Unit Letter <u>0</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>30</u> Township <u>7S</u> Range <u>36E</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4144	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Convert to WIW</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pursuant to approval from OCD

Plains plans to convert this well to active injection status for the waterflood development program at the Todd Lower San Andres Unit.

Rig up pulling unit, pick up injection tubing and packer, set packer within 100 feet of uppermost P2 zone perforations, load annulus with inert packer fluid & pressure test to 300 psi and hold for 30 minutes.

Convert TA well to active WIW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Apohan TITLE Engineering Tech DATE June 8, 1990

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed by
Paul Kautz
Geologist

JUN 13 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: