Submit S Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM 874 I. Operator Permian Resources, I Address P. O. Box 590, Midla Reason(s) for Filing (Check proper box New Well Recompletion	Energy, Minerals and I OIL CONSER P.O Santa Fe, New REQUEST FOR ALLOW TO TRANSPORT (Inc., d/b/a Permian Partn nd, TX 79702 x) Change in Transporter of: Oil Dry Gas	Dither (Please explain) EFFECTIVE: 6 19	Well API No. 30-041-20685 V
If change of operator give name and address of previous operator	Anyder sil is		
IL DESCRIPTION OF WEL	LAND LEASE	ip.	
Lease Name METZGER	Well No. Pool Name, Incl	luding Formation	Kind of Lease
Location	2 CHARVERO	DO SAN ANDRES	State, Federal or Fee 03130
Unit LetterG Section 17 Towns III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	thip 7S Radge 34E	NORTH Lize and 1980	Feet From The <u>EAST</u> Line ROOSEVELT County
MOBIL PIPELINE		Address (Give address to which of	oproved copy of this form is to be sent)
Name of Authorized Transporter of Car Trident NGL, Inc.	inghead Gas XX or Dry Gas	P.O. BOX 2080 DALL Address (Give address to which ap	AS, TX 75221-2080 proved copy of this form is to be sent)
If well produces oil or liquids	Unit Sec. Twp. Rg	\underline{P}_{0} BOX 300 TULSA	<u>OK 74102</u>
give location of tanks.		is gas actually connected?	When 7
IV. COMPLETION DATA	al from any other lease or pool, give commit	agling order number: N/A	5-4-84
Designate Type of Completion	Oil Well Gas Well	New Well Workover Do	
Date Spudded	Date Compl. Ready to Prod.		epen Plug Back Same Res'v Diff Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	· Top Oil/Cas Pay	Tubing Depth
Perforations			
·			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWARLE		
OIL WELL (Test must be after	recovery of total volume of load oil and mus	is be equal to or exceed top allowable i	for this depth on he for filling .
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	s lýt, elc.)
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	· ·	waring i reenurc	Choke Size
French Filth Litting Test	Oil - Bbls.	Waler - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Ten - MCF/D	Length of Test		
	-	Bbis. Condensate MINICF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size
VI. OPERATOR CERTIFIC			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information circus the			
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.			
1 FM		Date Approved	JUN 2 2 1993
Mer In	nul		
Sitobert Marshall	Vice President	By	INAL SIGNED BY JEARY SEXTON DISTRICT I SUPERVISOR
Printed Name June 10, 1993	915/685-0113 ^{Tide}	Title	مى مۇرۇپىلى - ئىلىمامەردىدە بولىرە ئەرىپ - دۇر -
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

receved

JUN 1 4 1993

ncr Albara