## DISTRIBUTION SANTA FE I ILE U.S.G.S. LAND OFFICE

## NEW MEXICO OIL CONSERVATION COMMITTON REQUEST FOR ALLOWABLE AND

Poin C-104
Supersedes Old C-104 and C-11L
Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
	nagement Corporation	•			
Address					
600 W. Illinois, Su	ite 800 Midland, Texas	79701 Other (Please	e intaint		
Reason(s) for liling (Check proper box)	Change in Transporter of:			, From NDM Do	
Recompletion	Oil Dry Gas		-	ame from NRM Pe tural Resource	1
Change in Ownership	Casinghead Gas Condens			tive January 1.	
f change of ownership give name and address of previous owner					
AND I	P.ACP.				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo				Lease No.
Metzger	2 Chaveroo (San	Andres)	State, Federal	cr Fee Fee	
Location				Pact	
Unit Letter G : 1	980 Feet From The North Line	and 1980	_ Feet From Th	East	
Line of Section 17 Tow	nship 7-S Range	34-E , NMPM,	Roose	velt	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		decay of this form is to	ha cantl
Name of Authorized Transporter of Oil	or Condensate	Address (Give address t			be sent)
Mobil Pipeline Name of Authorized Transporter of Cas	inchead Gas (V) or Dry Gas	201 W. Wall Address (Give address t	Midland, To which approve	exas 79701 ed copy of this form is to	be sent)
<b>d</b>	and Gas Corporation	P.O. Box 300			_ ·
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected	d? When		
give location of tanks.	G 17 7S 34E	Yes		5-4-84	
	h that from any other lease or pool,	give commingling order	rumber:		
COMPLETION DATA	Oil Well Gas Well	Now Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.
Designate Type of Completio	n – (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
				Depth Casing Shoe	
Perforations					
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET'	SACKS CEME	ENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volu pth or be for full 24 hours	ms of load oil a	nd must be equal to or ex	cered top alica-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flou			
Date 1 list New Oil Aut 10 10 11					
Length of Test	Tubing Pressure	Cosing Pressure		Choke Size	
		Water - Bbls.	<u> </u>	Gas-MCF	
Actual Prod. During Test	Oil-Bble.	William Spin			• 7 .
GAS WELL				Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensote/MMC	F	Glavity of Constitution	
Teating Method (pitot, back pr.)	Tubing Prossure (Shut-iu)	Casing Pressure (Shut	-;. <b>n</b> )	Choke Size	
Teating Mathod [pitot, pack prop			. <del></del>		
CERTIFICATE OF COMPLIAN	CE	· OIL	CONSERVA	TION COMMISSION	1
		APPROVED	SFP1 7	1986	19
manus been complied t	regulations of the Oil Conservation with and that the information given				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON OISTENCE   SHOPER VIEWS			
$\wedge$	\	TITLE	0151BL:	ay - Pr r	
$\sim$	) //	This form is to	o be filed in c	ompliance with HULE	1104,
J bug Abuslas (Signature)		If this is a request for allowable for a newly diffied or despensed well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All acctions of this form must be filled out completely for allow-			
1-20-86	,	11	Cambras I II	. III, and VI for changer, or other such chang	Her of continer,
		KI			

