

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
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| OPERATOR | |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

NRM Petroleum Corporation

d. Address of Operator

600 W. Illinois, Suite 800 - Midland, TX 79701

e. Location of Well

NIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMME East LINE OF SEC. 17 TWP. 7S RGE. 34E NMPM

| | | | | |
|-----------------------------|-----------------------------------|---|---|--------------------------------|
| 5. Date Spudded 10-10-83 | 16. Date T.D. Reached 10-19-83 | 17. Date Compl. (Ready to Prod.) 11-9-83 | 18. Elevations (DF, PKB, RT, GR, etc.) 4318.7 GR | 19. Elev. Casinghead 4318.7 |
|-----------------------------|-----------------------------------|---|---|--------------------------------|

| | | | | |
|-------------------------|-----------------------------|----------------------------------|------------------------------------|---------------------------------|
| 20. Total Depth 4382 | 21. Plug Back T.D. ----- | 22. If Multiple Compl., How Many | 23. Intervals Drilled By Norton | 24. Rotary Tools Cable Tools |
|-------------------------|-----------------------------|----------------------------------|------------------------------------|---------------------------------|

4. Producing Interval(s), of this completion - Top, Bottom, Name

4230'-4248' San Andres

25. Was Directional Survey Made
Yes

6. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL-GR, Sidewall Neutron - GR - CL

27. Was Well Cored
Yes

8. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------------|---------------|
| 8 5/8" | 24# | 1700' | 12 1/4" | 500 sx Lite 250 sx Cl C | None |
| 4 1/2" | 10.50# | 4382' | 7 7/8" | 1200 sx Lite 250 sx Cl C | None |

9. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 3/8" | 4253' | None |

11. Perforation Record (Interval, size and number)

4230'-4248' - 3/8" - 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--|
| 4230'-4248' | Stress frac Bell System 4250 gals 15% CRA acid w/ 1000 gals xylene |

13. PRODUCTION

| | | | | | | | |
|----------------------------------|--------------------------|---|----------------------------------|------------------|-------------------|---|------------------------|
| Date First Production 11-9-83 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumpine 2" x 1 1/2" x 12' x 16' RHBC | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 11-12-83 | Hours Tested 24 | Choke Size ----- | Prod'n. For Test Period ----- | Oil - Bbl. 76 | Gas - MCF 22 | Water - Bbl. -0- | Gas - Oil Ratio 289 |
| Flow Tubing Press. ----- | Casing Pressure ----- | Calculated 24-Hour Rate ----- | Oil - Bbl. 76 | Gas - MCF 22 | Water - Bbl. 0 | Oil Gravity - API (Corr.) 23.4 | |

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used f/control and vented.

Test Witnessed By

5. List of Attachments

Logs listed above

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Allen Shust TITLE Production Superintendent DATE 11-15-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1960' (+2374)
T. Salt 1986' (+2348)
B. Salt 2270' (+2064)
T. Yates 2270' (+2064)
T. 7 Rivers 2376' (+1958)
T. Queen 2952' (+1382)
T. Grayburg 3174' (+1160)
T. San Andres 3420' (+914)
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4107 to 4160
No. 2, from 4208 to 4274
No. 3, from 4303 to 4370
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

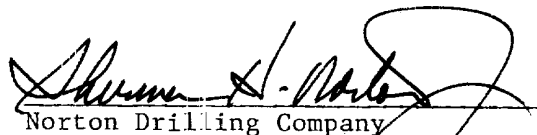
| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|----------------------|------|------|----------------------|----------------------------|
| 0 | 60 | 60' | Surface | 1960 | 1986 | 26' | Anhydrite |
| 60 | 375 | 315' | Redbed | 1986 | 2270 | 284' | Salt |
| 375 | 388 | 13 | Anhydrite | 2270 | 2376 | 106' | Shale, sand |
| 388 | 428 | 40' | Redbed | 2376 | 2952 | 572' | Salt, anhydrite, and Shale |
| 428 | 460 | 32 | Anhydrite and Redbed | 2952 | 3174 | 222' | Shale, Sd, Anhy, and Salt |
| 460 | 500 | 40' | Redbed | 3174 | 3420 | 246' | Dolo, anhy and shale |
| 500 | 526 | 26' | Anhydrite | 3420 | 3494 | 74' | Dolomite and anhydrite |
| 526 | 1030 | 494' | Redbed and Anhydrite | 3494 | 3520 | 26 | Salt |
| 1030 | 1050 | 20' | Anhydrite | 3520 | 4372 | 852 | Dolo, any and Lime |
| 1050 | 1630 | 530' | Redbed and Salt | | | | |
| 1630 | 1960 | 330' | Anhydrite and Redbed | | | | |

Deviation surveys taken on NRM Petroleum's Metzger #2 well in Roosevelt County, New Mexico:

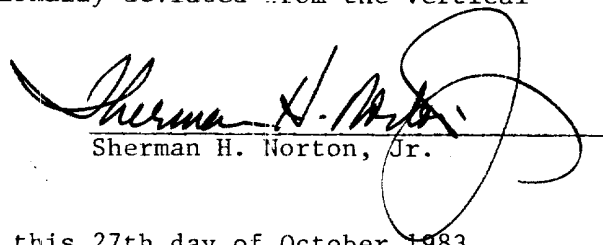
17-7-34

| <u>Depth</u> | <u>Degree</u> |
|--------------|---------------|
| 433 | .75 |
| 924 | .75 |
| 1390 | 1.00 |
| 1700 | 1.75 |
| 1850 | 1.00 |
| 2347 | 1.00 |
| 2812 | .75 |
| 3280 | 2.25 |
| 3372 | 1.50 |
| 3475 | .75 |
| 3560 | 2.50 |
| 3653 | 2.25 |
| 3746 | 3.00 |
| 3809 | 1.25 |
| 3840 | 1.00 |
| 3900 | 2.50 |
| 3923 | .75 |
| 3986 | 3.25 |
| 4057 | 1.50 |
| 4119 | 3.00 |
| 4182 | 2.50 |
| 4224 | 1.00 |
| 4382 | 4.00 |

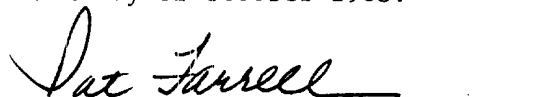
I hereby certify that I have personal knowledge of the date and facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 27th day of October 1983.


Notary Public in and for
Lubbock County, Texas

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

| | | |
|---|---|---|
| Operator NRM Petroleum Corporation | | |
| Address 600 W. Illinois, Suite 800 - Midland, TX 79701 | | |
| Reason(s) for filing (Check proper box) | | Other (Specify) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>2/1/84</u> UNLESS AN EXCEPTION TO R-4076 IS OBTAINED. |
| Recompletion <input type="checkbox"/> | | |
| Change in Ownership <input type="checkbox"/> | | |

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|---|---------------|---|--|-----|-----------|
| Lease Name Metzger | Well No. 2 | Pool Name, including Formation Chaurrai Sa | Kind of Lease State, Federal or Fee | Fee | Lease No. |
| Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>17</u> Township <u>7S</u> Range <u>34E</u> , NMPM, <u>Roosevelt</u> County | | | | | |

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|---------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Oil Transportation | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| If well produces oil or liquids, give location of tanks. | Unit <u>17</u> | Sec. <u>7S</u> |
| | Twp. <u>34E</u> | Rge. <u>34E</u> |
| | Is gas actually connected? No | When do not know |

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

| | | | | | | | | |
|---|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 10-10-83 | Date Compl. Ready to Prod. 11-9-83 | | Total Depth 4382' | | P.B.T.D. ----- | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4318.7 Gr | Name of Producing Formation San Andres | | Top Oil/Gas Pay 4230' | | Tubing Depth 4253 | | | |
| Perforations 4230'-4248' | | | | | Depth Casing Shoe 4382 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/2 | 8 5/8" 24# | | 1700 | | 750 SX | | | |
| 7 7/8 | 4 1/2" 10.50# | | 4382 | | 1450 SX | | | |
| --- | 2 3/8" 4.7# | | 4253 | | ----- | | | |

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed tap allowable for this depth or be for full 24 hours)

| | | | |
|--|--------------------------|--|---------------------|
| Date First New Oil Run To Tanks 11-9-83 | Date of Test 11-12-83 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 | Tubing Pressure 30 | Casing Pressure ----- | Choke Size ----- |
| Actual Prod. During Test 76 | Oil - Bbls. 76 | Water - Bbls. -0- | Gas - MCF 22 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alci Rust
(Signature)
Production Superintendent
(Title)
11-15-83
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 14 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--------------------------------|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name | |
| Name of Operator | | 8. Farm or Lease Name | |
| NRM Petroleum Corporation | | Metzger | |
| Address of Operator | | 9. Well No. | |
| 600 W. Illinois, Suite 800 Midland, Tx. 79701 | | 2 | |
| Location of Well | | 10. Field and Pool, or Wildcat | |
| UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 7S RANGE 34E NMPM. | | Chaveroo San Andres | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County | |
| 4318.7 Gr | | Roosevelt | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 10-10-83. Drilled to 1700', set 8 5/8" csg 24# at same. Cement with 500 sx Lite + 150 sx Class "C". PD @ 6:15 pm 10-11-83. 11 3/4 hrs WOC. Test to 1000#. Drilled to 4224'. Cored from 4224'-4284'. Drilled f/4284'-4382' TD 10-19-83. Ran open hole logs. Set 4 1/2" 10.50# csg @ 4382' and cmt w/1200 sx Lite + 250 sx Class "C". PD @ 10:15 pm. 10-20-83. Released rig @ 2:15 a.m. 10-21-83. 10-25-83 MIRU Completion unit. Circ w/2% KCL and test csg and BOP's to 2000#. Perf w/3 1/8" csg gun f/4230'-4248' 4 SPF (72 holes). Stress frac f/4233-4245', acidized w/4200 gals 15% CRA acid + 1000 gals xylene. Tbg set at 4253'. Started Prod 11-9-83.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Superintendent DATE 11-15-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 14 1983

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|--|--|--|
| a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name Metzger | |
| c. Name of Operator NRM Petroleum Corporation | | 9. Well No. 2 | |
| d. Address of Operator 600 W. Illinois, Suite 1000 - Midland, TX 79701 | | 10. Field and Pool, or Wildcat Chaveroo, San Andres | |
| e. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE ND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>7S</u> RGE. <u>34E</u> NMPM | | 12. County Roosevelt | |
| 19. Proposed Depth 4500' | | 19A. Formation San Andres | |
| 20. Rotary or C.T. Rotary | | 21. Approx. Date Work will start 10-10-83 | |
| 1. Elevations (Show whether DF, RT, etc.) 4318.7' GL | | 21A. Kind & Status Plug. Bond Blanket on File | |
| 21B. Drilling Contractor Norton | | 22. Approx. Date Work will start 10-10-83 | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4 | 8 5/8 | 24 | 1550' | 1050 | surface |
| 7 7/8 | 4 1/2 | 10.50 | 4500' | 250 | 3400' |

Drill 12 1/4" hole to 1550', set 8 5/8" 24# surface csg. Cmt w/1050 sx to circulate
 Drill 7 7/8" hole to top of San Andres Porosity and core San Andres. If
 Commercial production is indicated, run 4 1/2" csg. Norton Rig #7. BOP's 3000# LWP
 double Hydraulic.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 4-6-84
 UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Cesar Sexton Title: Operations Manager Date: 10-3-83
 (This space for State Use)

PROVED BY: ORIGINAL SIGNED BY JERRY SEXTON DATE: OCT 6 1983
DISTRICT SUPERVISOR
 CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

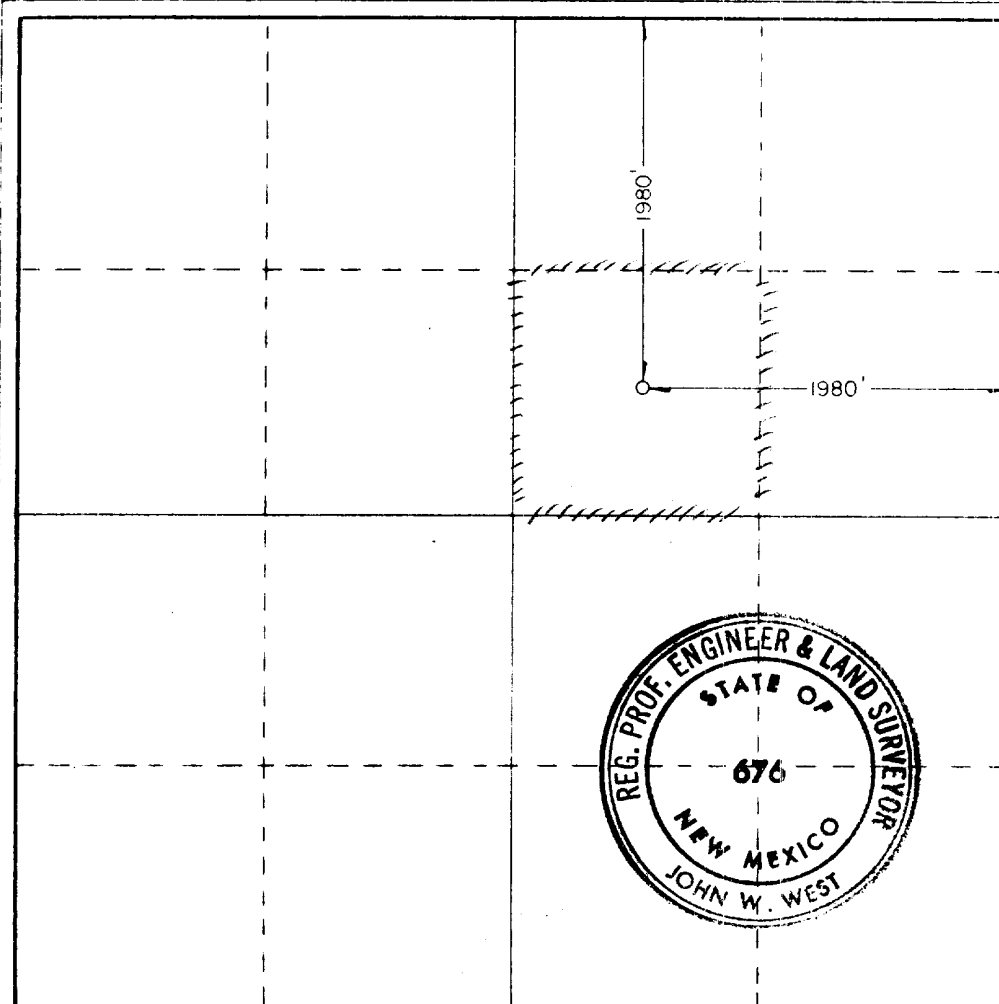
| | | | | |
|--|--|----------------------------|----------------------------|--------------------------------|
| Operator NRM Petroleum Corp. | | Lease Metzger | | Well No. 2 |
| Tract Letter G | Section 17 | Township 7 South | Range 34 East | County Roosevelt |
| Actual Footage Location of Well: | | | | |
| 1980 | feet from the | north | line and | 1980 |
| | | | | feet from the |
| | | | | east |
| Ground Level Elev. 4318.7 | Producing Formation San Andres | | Pool Chavezco SA | Dedicated Acreage 40 |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cecil Tucker

Name
Cecil Tucker

Position
Operations Manager

Company
NRM Petroleum Corporation

Date
October 3, 1983

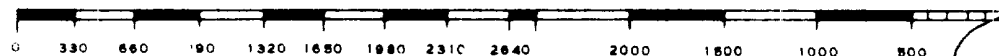
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 28, 1983

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



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