

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Wallace Oil & Gas, Inc.

Address of Operator

50 Penn Place, Suite 850, OKC, OK 73118

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Tucker

9. Well No.

1

10. Field and Pool, or Wildcat

W. Tucker Ranch Canyon

BY LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMWest LINE OF SEC. 5 TWP. 7S RGE. 33E NMPM

12. County

Roosevelt

Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

1/6/84

2/9/84

Dry hole

Gr 4409', KB 4430'

none

Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

9574'

4385'

0-TD

none

Producing Interval(s), of this completion - Top, Bottom, Name

none

25. Was Directional Survey Made

yes

Type Electric and Other Logs Run

Compensated Density Neutron and Dual Laterolog

27. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	398'	15 1/4	400 sxs Class C, 2% CACL2	none
8 5/8"	24.0#	2412'	12 1/4	850 sx Pace, 450 sx Class C	none
4 1/2"	10.5#	4385'	7 7/8	200 sx Class C	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4250'	none

30. TUBING RECORD

Restoration Record (Interval, size and number)

4260'-4266'; 4277'-4283'

1 shot p/ft, total of 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4260-4266';

2,000 gals 20% LST acid, 28 ball

4277-4283'

sealers. Frac: 12,000 gals

THIX, 12,000# 20-40 sand

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry hole		none					
Rate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
none							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. SmithTITLE SecretaryDATE Jan. 13, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8960'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9084'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2300'</u>	T. Miss <u>9318'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3410'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4653'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6148'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7854'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8310'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3430'	3500	70	Salt	5320	5410	90	Limestone w/ salt inclusion
3500	4200	700	Dolomite w/interbedded salt	5410	5450	40	Anhydrites w/ salt
4200	4250	50	Anhydrite	5450	5570	120	Dolomite
4250	4290	40	Salt	5570	5592	22	Salt
4290	4470	180	Dolomite w/interbd salt	5592	5710	118	Dolomite
4470	4480	10	anhydrite	5710	5795	85	Salt & Anhydrite
4480	4650	170	Dolomite	5795	5830	35	Limestone
4650	5020	370	Salt	5830	5850	20	Salt
5020	5065	45	dolomite	5850	6150	300	Anhydrite
5065	5085	20	Salt	6150	6285	135	Shale
5085	5150	65	Dolomite Limestone	6285	6305	20	Salt
5150	5185	35	Salt interbedded w/ anhydrite	6305	6340	35	Shale
5185	5230	45	Dolomite Limestone	6340	6370	30	Anhydrite
5230	5320	90	Salt w/anhydrite	6370	6410	40	Shale

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6410	6440	30	Anhydrite w/ shale
6440	6475	35	Shale
6475	6605	130	Anhydrite w/ Dolomite
6605	6665	60	Shale
6665	6955	290	Anhydrite intrbed w/ Dolo
6955	7040	85	Shale
7040	7110	70	Anhydrite
7110	7450	340	Shale
7450	7600	150	Anhydrite w/ shle stringer
7600	7635	35	Shale
7635	7750	115	Anhydrite w/ shle stringer
7750	7845	95	Dolomite
7845	7880	35	Shale
7880	7975	95	Dolomite
7975	7985	10	Shale
7985	8050	65	Limestone
8050	8145	95	Shale w/ Limestone stringer
8145	8170	25	Anhydrite
8170	8184	14	Shale
8184	8215	31	Limestone
8215	8224	9	Shale
8224	8485	261	Limestone
8485	8520	35	Shale
8520	8550	30	Limestone
8550	8570	20	Shale
8570	8710	140	Limestone
8710	8735	25	Shale
8735	8775	40	Limestone
8775	8810	35	Shale
8810	8860	50	Limestone
8860	8870	10	Shale
8870	8905	35	Limestone
8905	8920	15	Shale
8920	8950	30	Anhydrite
8950	8960	10	Shale
8960	8970	10	Sand
8970	8985	15	Shale
8985	9085	100	Lime
9085	9165	80	Shale
9165	9250	85	Sand interbed w/ Shale
9250	9285	35	Shale
9285	9300	15	Sand
9300	9320	20	Shale
9320	9406	86	Lime
9406	9436	30	Shale
9436	9575	139	Lime

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C.C.D.
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