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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Term or Lease Name
Tucker

2. Name of Operator
Wallace Oil & Gas, Inc.

9. Well No.
#1

3. Address of Operator
50 Penn Place, Suite 850, Okla. City, OK 73118

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE

11. County
Roosevelt

AND 1980 FEET FROM THE West LINE OF SEC. 5 TWP. 7S RGE. 33E NMPM

19. Proposed Depth
9600'

12. County
Roosevelt

19A. Formation
Mississippian

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DT, RT, etc.)
Gr. 4409' MSL

21B. Drilling Contractor
O.I.L. Energy, Inc.

22. Approx. Date Work will start
10-20-83

21A. Kind & Status Plug. Bond
One-Well Plugging

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	48#	400'	surface	surface
12 1/4"	8 5/8"	24#	2400'	surface	surface

Proposed to Drill approximately 9600' to test the Mississippian formation. If productive, Casing will be set and Completion attempted.

Estimated Top: 9585' Mississippian

Mud Program: To drill with mud, Vis 30 to 35 at 50' above Mississippian, mud up, get water loss down, drill to T.D.

BOP Program: BOP will be installed on 8 5/8" casing, and will be tested daily.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-14-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wanda J. Yant Title Production Secretary Date 10/10/83

(This space for State Use)

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

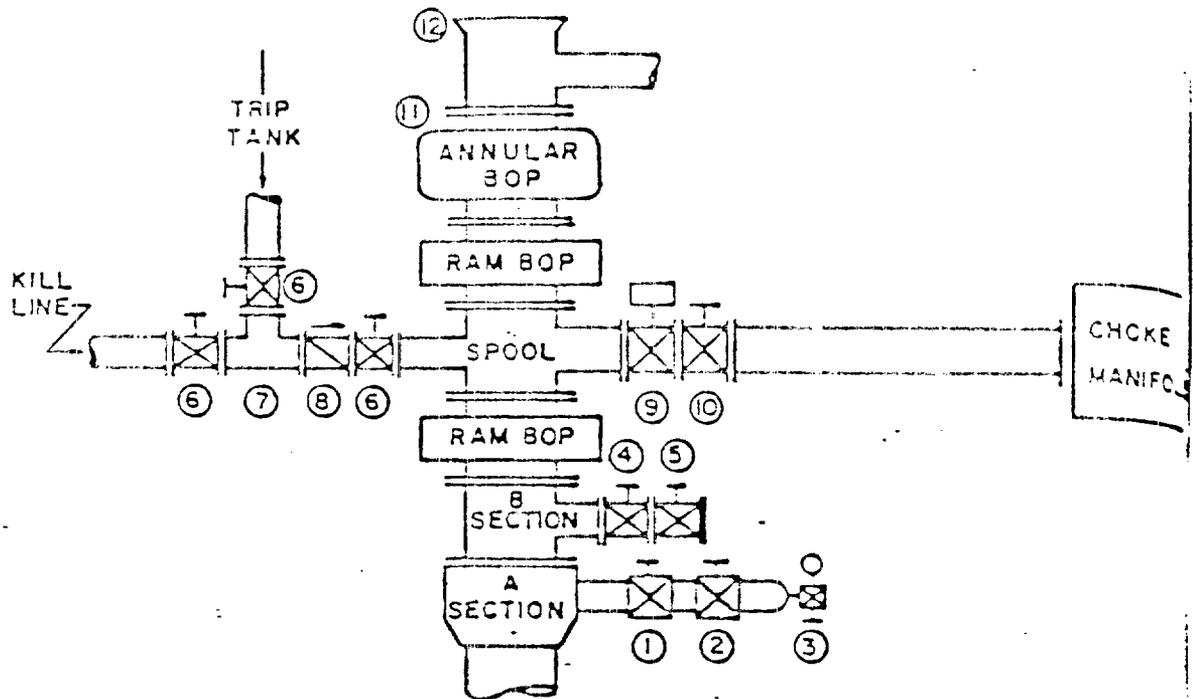
OCT 14 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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REQUIRED ARRANGEMENT OF A THREE-BOP STACK

Component Specifications

1. Screwed Plug or Gate Valve--2" size provided with A-section
2. Screwed Plug Valve--2" size
3. Screwed Tapped Bullplug with Needle Valve and Pressure Gauge
4. Flanged Plug or Gate Valve--2" size provided with wellhead
5. Flanged Plug Valve--2" size with companion flange to protect valve flange face
6. Flanged Plug Valve--2" minimum size--HOWCO "Lo-Torc" or equivalent
7. Flanged Tee--2" minimum size
8. Flanged Flapper Type Check Valve--2" minimum size
9. Flanged Hydraulically Controlled Gate Valve--4" minimum size
10. Flanged Plug Valve--4" minimum size--HOWCO "Lo-Torc" or equivalent
11. Top of Annular Preventer must be equipped with an API Flange Ring Gasket. All flange studs must be in place or holes filled in with screw type plugs.
12. The I.D. of the Bell Nipple must not be less than the minimum I.D. of the BOP stack.

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All distances must be from the outer boundaries of the Section.

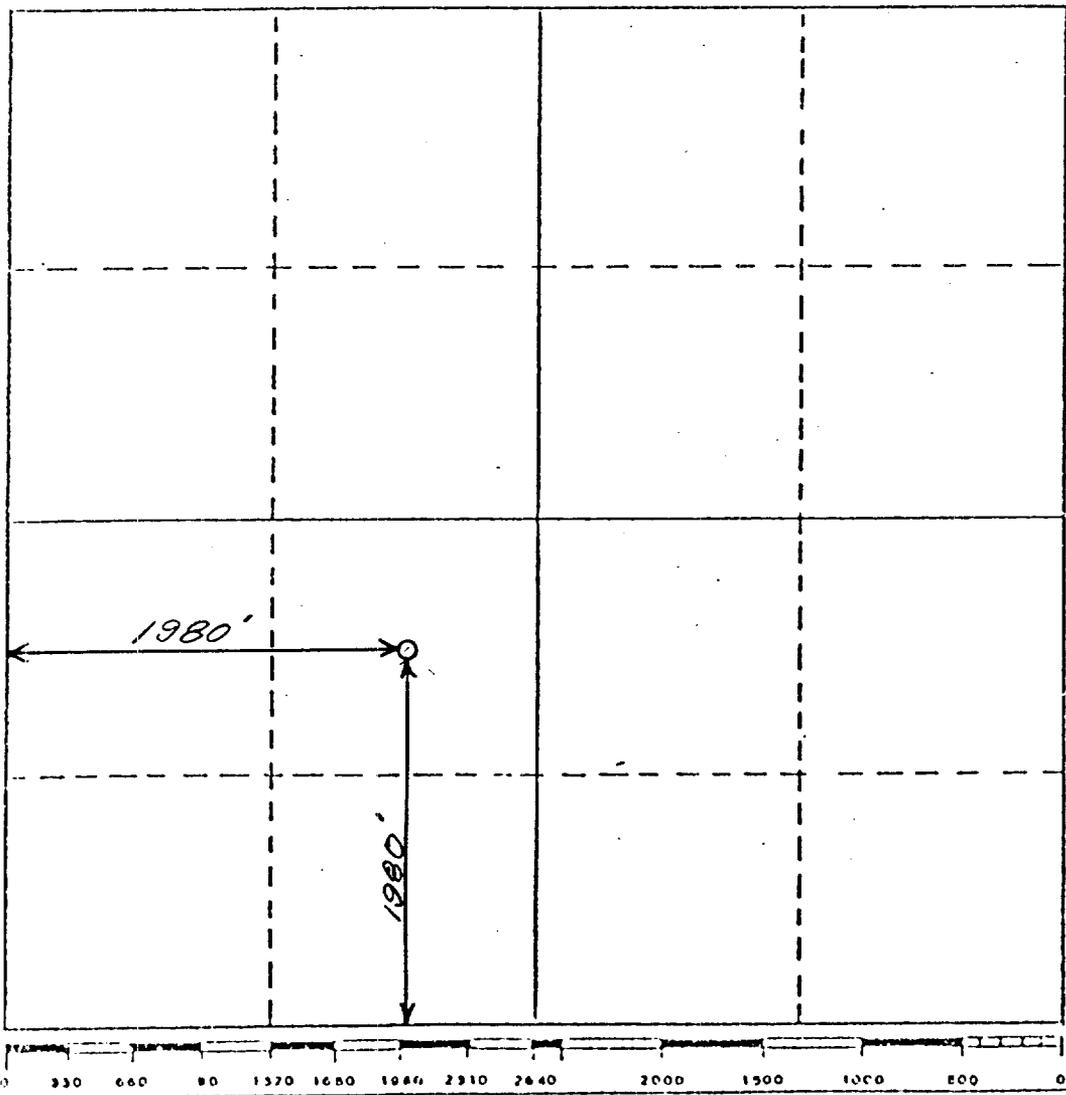
Operator Wallace Oil & Gas		Lease Tucker		Well No. 1
Unit Letter	Section 5	Township 7 South	Range 33 East	County Roosevelt
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line				
Ground Level Elev. 4409 MSL	Producing Formation Mississippian	Pool Wildcat	Dedicated Acreage: Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

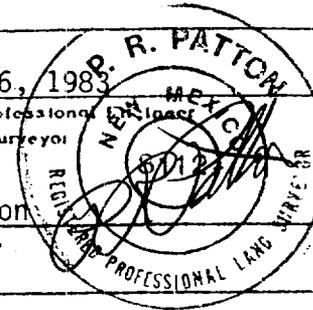
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Pamela S. Garrett

Name	Pamela S. Garrett
Position	Production Sec.
Company	Wallace Oil & Gas, Inc.
Date	Oct. 10, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	October 6, 1983
Registered Professional and/or Land Surveyor	<i>P.R. Patton</i>
Certificate No.	8112



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C. J. J.
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