Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TING C								
Address 415 W. Wall, Suite 211	0		M:	idland	, Texas 79701				
leason(s) for Filing (Check proper box)					Other (Please explain)				
lew Well		· ·	Transport	et ol:					
lecompletion	Oil								1
hange in Operator	Casinghea	d Gas	Condens	ile			200		
d sources or previous operator			g Corp	oratio	n - United Bank P 400 N. Pennsy	laza, St lvania A	Ave.	, Koswe	80202
. DESCRIPTION OF WELL	AND LE	ASE	7=		r	Kind of L	£25€	Lea	se No.
Todd bower ban indices that 9					San Andres Assoc. State Federal or Fee Fed NM-013			-0139989 A	
ocation Unit LetterI		1980	_ Feet Fro	m The	South Line and 660	Feet I	rom The	East	Line
Section 30 Township	0	7S .	Range		36E , NMPM, Roose	_			County
					RALGAS Inje	1-1-	. Intel	ث	
I. DESIGNATION OF TRAN	SPORTE	R OF C	OIL AND	NATU	Address (Give address to which	h approved co	py of this form	n is to be sen	u)
iame of Authorized Transporter of Oil		or Conde	utare [Money Colse arms as to asset	- 			
Name of Authorized Transporter of Casing	ghead Gas		or Dry C	ias 🗀	Address (Give address to which	h approved co	py of this form	n is to be sen	u)
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When 7		. 24	4.19
this production is commingled with that	(mm say of	her lease o	r nool give	comming	ing order number:				
V. COMPLETION DATA	HOIR MAY ON	inci itaab u	, boot B.						
V. COMILETION DATA		Oil We	il G	as Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	- (X)		i		<u> </u>				1
ale Spudded	Date Corr	pl. Ready	to Prod.		Total Depth		P.D.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforzions							Depth Casing	Shoe	
		TIBING	CASIN	IG AND	CEMENTING RECORD)			
LIOUT DITT			TUBING S		DEPTH SET		SACKS CEMENT		
HOLE SIZE		13110 4	1001100						
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	1				<u> </u>				
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	ST FOR	ALLOY	VABLE			unble for this	tenth or he for	r full 24 hou	rs.)
'. TEST DATA AND REQUE OIL WELL (Test must be ofter	recovery of	total volun	VABLE ne of load o	oil and mus	t be equal to or exceed top allow	wable for this c	iepih or be for	r full 24 hou	rs.)
'. TEST DATA AND REQUE OIL WELL (Test must be ofter	ST FOR recovery of Date of T	total volun	VABLE ne of load o	oil and mus	t be equal to or exceed top allow Producing Method (Flow, pur	wable for this c np, gas lift, etc	iepth or be for .)	r full 24 hou	rs.)
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7. TEST DATA AND REQUE 11. WELL (Test must be after 12. Date First New Oil Run To Tank 12. Length of Test 13. Actual Prod. During Test 14. Actual Prod. Test - MCF/D 15. Method (pitot, back pr.) 16. OPERATOR CERTIFIC 16. Thereby certify that the rules and regularities have been complied with an	Tubing P Oil - Bbl Length of Tubing F CATE Contains of the the in	ressure Tessure Tessure (\$) Tessure (\$)	hut-in) APLIAN servation given above	NCE	Casing Pressure Water - Bbis. Bbis. Condensate/MMCP Casing Pressure (Shut-in) OIL CON	SERVA	Choke Size Gas- MCF Gravity of Co	ondensale	DN DN
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tasts taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.