

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Instructions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL and 660' FEL of section

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Roosevelt

New Mexico

15. DATE SPUDDED

11-30-83

16. DATE T.D. REACHED

12-06-83

17. DATE COMPL. (Ready to prod.)

12-12-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4144' G.L.

19. ELEV. CASINGHEAD

4145'

20. TOTAL DEPTH, MD & TVD

4320'

21. PLUG. BACK T.D., MD & TVD

4299'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4232' - 4301' San Andres P-2

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	323'	12-1/4"	250 sks Class C w/2% CA C1	
5-1/2"	15.5#	4299'	7-7/8"	900 sks Halliburton lite	
				200 sks 50/50 Poz Circ 150	
				sks to pit	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4298'	

31. PERFORATION RECORD (Interval, size and number)

4240'-4290' 1 shot/ft. 50 shots total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4240' - 4290'	10,000 gal. 28% HC ₁

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-12-83		Pumping 2" X 1- $\frac{1}{2}$ " X 16'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-14-84	24 hrs.	none	→	11	25	24	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30#	125#	→	11	25	24	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

PETER W. CHESTER

Ron Willis

35. LIST OF ATTACHMENTS

Gamma Ray Neutron Log, Inclination Report

JUN 12 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark B. Murphy

TITLE

Vice-President

DATE June 1, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres P-2	4232'	4301'		P1 (π)	3979'	

RECEIVED
JUN 15 1994
G. J. J.
HOBBS, TEX.