Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Ene. Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								API No.			
Orbit Enterprises, Inc							3	0-041-20	689	-V	
Address											
c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241-0755											
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:											
New Well	<b>0</b> 11					###==	tivo D-	+0 0/1/0	13		
Recompletion	Oil		Dry (			Filec	tive Da	te 9/1/9	13		
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator Chaveroo Operating Company, Inc., P.O. Box 755, Hobbs, NM 88241-0755											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No. Pool Name, Including			_			Kind of Lease		Lease No.	
Farrell Federal		21 Chaveroo Sa			an Andre	es	Mae,	Mile, Federal oXXX		NM-83197	
Location	0.10	•		~		1210			<b>T</b>		
Unit Letter I	263	0	. Feet	From The _S	outh Lin	e and 1310	Fo	et From The	East	Line	
Section 28 Township	7 Sou	th	Rang	a 33 E	ast N	MPM, ROOS	sevelt			County	
Section 20 Township			14203	<u> </u>		1744 1741				Coding	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Scurlock Permian Corporation				<b>لــــا</b>	P.O. Bo	ox 4648, 1	Houston	, Tx 772	Tx 77210-83147		
Name of Authorized Transporter of Casing	(X)	or D	ry Gas 🗀					copy of this form is to be sent)			
Warren Petroleum Compa		1	<del></del>	P. O. Box 1589, Tulsa, Is gas actually connected? When							
If well produces oil or liquids, give location of tanks.	Unit   1 J	Sec. 28	Twp.	Rge.   33E	Is gas actuall Yes		When	7 3/18/84			
<u> </u>	ļ							J/ 10/ 04	<del> </del>		
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA											
COMMENSION MAIN		Oil Well		Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)		i		i						
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	<del></del>		P.B.T.D.		. t.,	
Elevations (DF, RKB, RT, GR, etc.)	roducine Fo	mati	on.	Top Oil/Gas	Pay		Tubing Dep	ıh.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					,			1 wing Lep	roung tehns		
Perforations					<u> </u>			Depth Casin	g Shoe		
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
		* * * * * * * * * * * * * * * * * * * *									
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re			of load	d oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	g			Producing M	ethod (Flow, pur	тр, заз іуг, с	nc.)			
Length of Test	4916			Casing Pressure			Choke Size				
mendan an and	Tubing Pre										
Actual Prod. During Test				Water - Bbis	Water - Bbis.			Gas- MCF			
<b>5</b> ** '											
GAS WELL	<u> </u>				<u> </u>			<del></del>			
Actual Prod. Test - MCF/D	Anmh A	Test		<del> </del>	Bhie Condo	esta/MMCE	<u></u>	Gavin Af	ondensate	····	
Ammi Lion 1881 - MICLID	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	saure (Shu	rure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
(Carri 2-4 b. 1)	- 1	•		•							
VI. OPERATOR CERTIFICATE OF COMPLIANCE					<b> </b>			<del></del>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been compiled with and that the information gives above											
is true and complete to the best of my knowledge and belief.					Date	Approved	12 -	P 151	dd3		
Xan class					Dale	, ippiove	• <del></del>				
Marin Teller					В.,	0	RIGINAL:	SIGNED BY	JERRY SE	XTON	
Signature Agent					By_			RICT I SUP			
Laren Holler Agent Printed Name Title											
September 10, 1993 (505) 393-2727					Title					<del> </del>	
Date September 10, 192	· <del>-</del>		phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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