

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator
Chaveroo Operating Company, Inc.Address
c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

NM-0108997-B

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Farrell Federal	21	Chaveroo San Andres	State, Federal or Fee Federal	Above
Location				
Unit Letter	I	2630 Feet From The	South Line and	1310 Feet From The
Line of Section	28	T. 7S	Range 33E	, NMPM, Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil & Gas Corp.	P. O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 28 7S 33E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/18/84	3/18/84	4500	4460					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4414.7	San Andres	4188	4358					
Perforations	Depth Casing Shoe							
4188-4300	4500							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1797	765
7 7/8	4 1/2	4500	300
	2 3/8	4358	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3/18/84	4/27/84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
	37	60	50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wanda Niles

(Signature)

Agent

(Title)

5/9/84

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 10 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
MAY 9 1984
O.C.D.
HARRIS OFFICE

ATTACHMENT
OIL CONSERVATION COMMISSION FORM C-104

DEVIATION SURVEYS

Operator: Chaveroo Operating Company, Inc.

Lease & Well No. Farrell Federal No. 21

Location: Unit I, Sec. 28, T7S, R33E

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
1000	1/2		
1444	3/4		
1797	1 1/4		
2460	1 1/2		
3700	1		
4271	1 1/4		
4500	1		

I do hereby certify that the above information was

Furnished by Mr. Herman Walters with Young

Drilling Company

and is true and complete to the best of my knowledge.

Douglas Wells

Subscribed and sworn to before me this 9th day

of May, 19 84

Colleen M. Germany
Notary Public in and for
Lea County, New Mexico

My Commission expires April 16, 1985.