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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
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at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Orbit Enterprises, Inc.    Orbit Paports & Coss Services, Inc., P.O. Bix 755, Hitids, NM 88241-0755	I	T	O TRA	NSP	ORT OIL	AND NAT	URAL GA	<u>.S</u>	MI XI.		<del>/</del>	
OCHOIL PRINTED & GOB SERVICORS, Inc., P.O. BX 755, Https:// M88041-0755  OCHOIN RENTED & GOB SERVICORS, Inc., P.O. BX 755, Https:// M88041-0755  Chapse in Opening Count proper low)  Chapse in Open	Operator	i							- 1 1			
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Cause is Transporter of Competer Competer of Competer Com	Reason(s) for Filing (Check proper box)	<u>∞, ±∞.</u>	, 1.0.			Othe	t (Please expla	in)				
Cataphaed Oss  Contents   Content	New Well	(							0.11.00	,		
Continue pris asses	Recompletion											
I. DESCRIPTION OF WELL AND LEASE  Lease Name    Main   Federal   Wall No.   Deal Name, lacibidist permation   Kind of Lasse No.   NN-83197										. 00241		
Lease Number   Federal   18   Chave Name, Including Formation   Name, State of Lates No.   Name of Chave Name of Chave Name of Chave Name of State   Name of	and address of previous operator	averco	Opera:	ting	Company	, Inc.,	P.O. Box	x 755, 1	HODDS, N	1 88241-	.0755	
Lease Number   Federal   18   Chave Name, Including Formation   Name, State of Lates No.   Name of Chave Name of Chave Name of Chave Name of State   Name of	II. DESCRIPTION OF WELL	AND LEA	SE								<u></u>	
Designate Type of Completion - (X)   Date Completion - (X)   Date States or pool, give committingling order number:	Lease Name	Well No. Pool Name, Including										
Unit Latter B	Farrell Federal	18 Chaveroo San Andres										
Seculo 28 Township 7 South Rage 33 East NMPM, ROSSEVELT County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorities Transporter of Oil	Location	1210	`		N	onth .	. 2620			Faat	• •	
TILDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authoritied Timasporer of Oil Consequence of Consequence of Oil C	Unit LetterB	: 1310	<u>,                                      </u>	. Feet F	rom The	OT LIDE	and2030	Fe	et From The _	cast	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorized Transporter of Oil and of Condensate   Address (Give address to which approved copy of this form is to be sent)  P.O. Box 4648, Houston, Tx 77210-83147  P.O. Box 4648, Houston, Tx 77210-83147  Notes of Authorized Transporter of Catalgheed Gia  Warren Petroleum Competity  Warren Petroleum Competition	Section 28 Township	7 Sout	:h	Range	33 E	ast , M	IPM, ROOS	sevelt		···	County	
Name of Authoritzed Transporter of Oil or Condensate  P.O. Box 4648, Houston, T.Y. 77210-83147  Norms of Authorized Transporter of Casinghead Gas  X  or Dry Cas  P.O. Box 4648, Houston, T.Y. 77210-83147  Norms of Authorized Transporter of Casinghead Gas  X  or Dry Cas  P.O. Box 4648, Houston, T.Y. 77210-83147  Norms of Authorized Transporter of Casinghead Gas  X  or Dry Cas  P.O. Box 4648, Houston, T.Y. 77210-83147  Norms of Authorized Transporter of Casinghead Gas  X  or Dry Cas  P.O. Box 4648, Houston, T.Y. 77210-83147  Address (Give address to which approved corpy of this form is to be zero)  P.O. Box 1589, Tillsa, OK 74102  When T  Yes  Size  Twp. Rgs. Is gas examily connected?  When T  Yes  Size  Type of Completion  OK  Oil Well  Gas Well  New Wall  Workover  Deepen  Pug Back  Same Reav  Driff Reav  Date Spaced  P.B.T.D.  Date Spaced  Date Completion  OK  Name of Producing Formation  Top Oil/Cas Pay  Tubing Depth  P.B.T.D.  Descriptions  (PF, RKS, RT, GR, etc.)  Name of Producing Formation  Tubing Depth  P.B.T.D.  Performance  Tubing Casing And CEMENTING RECORD												
Scurlock Permian Corporation P.O. Box 4648, Houston, TX 77210-8347  Nine of Authorized Transporter of Catalghad Ota (X) or Dry Casi (X) or Dry		SPORTE	or Conden	IL AN	D NATU	RAL GAS	address to wh	ich approved	copy of this fo	m is to be se	ស)	
Name of Authorized Transporter of Casisphead Clas  Warren Petroleum Compenny  Warren Compenny  Warren Compenny  Warren Compenny  Warren Compenny  Warren Petroleum Compenny  Warren Compenny  Warren Compenny  Warren Compenny  Warren Compenny  Warren Compenny  Warren Petroleum Compenny  Warren Compenny												
Warren Petroleum Company	Name of Authorized Transporter of Casinohead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe												
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING Depth  Tubing Pressure  Choke Size  Ch	If well produces oil or liquids,											
Designate Type of Completion - (X)  Dise Specified  Date Compl. Ready to Prod.  Dise Specified  Date Specified  Date Compl. Ready to Prod.  Dise Specified  Date Compl. Ready to Prod.  Dise Specified  Dise Compl. Ready to Prod.  Dise Specified  Dise Compl. Ready to Prod.  Total Depth  P.D.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of local volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours;)  Date Fire New Oil Rue To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  CASING Test  Oil - Bbis.  Water - Bbis.  Casing Pressure  Oil - Bbis.  Casing Pressure  Choke Size  Oil - Conservation  Division have been complied with ad that no is information gives above is true and complete to the best of my knowledge and belief.  Division have been complied with add that no is information gives above is true and complete to the best of my knowledge and belief.  Distance Title  Distance Title  Distance Title  Title  Title  Title  Distance Title  Title  Title  Title	ſ					1	<del> </del>	15	///84			
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Date Spedded  Date Compl. Ready to Prod.  Total Depth  Perforations  Top Ol/Gas Pay  Tubing Depth  Depth Cating Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours;)  Date First New Oil Rus To Task  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Using Pressure (Shut-in)  Tubing Pressure (Shut-in)  Choke Size  Oil - Bbls.  Oil - Bbls.  Condenmit/MMCF  Oravity of Condensate  Total Depth SET  Oil - Bbls.  Once Size  Oil CONSERVATION DIVISION  Date Approved  SEP 15 1993  By  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Producting Name  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title	IV. COM DETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Gas Pay  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbis.  Water - Bbis.  Gast- MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and that the information gives above is une and complete to the best of my/movindege and belief.  Signature  Laren Holler  Protecting Manne  September 10, 1993 (505) 3933-2727  Title  Signature  September 10, 1993 (505) 3933-2727			<u>i</u>	<u>i_</u>			<u> </u>	<u> </u>	<u> </u>			
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT									<u> </u>			
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Date Approved SEP 15 1995  Signature  Laren Holler Printed Name September 10, 1993 (505) 393-2727  Date Approved SEP 15 1995  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title	I hereby certify that the rules and regul	lations of the	Oil Conse	ervation		∦ '	JIL CON	NOEU A	AHON	אסועוכ	אוע	
Signature  Laren Holler Printed Name September 10, 1993 (505) 393-2727  Agent Title	is true and coprolete to the best of my/knowledge and belief.					n=+	Data Approved SED 1 5 1993					
Signature   Laren Holler   Agent   Title   Title   September 10, 1993 (505) 393-2727   Title		100				Date	+ Approve	للد ن	T 0 100	<del></del>		
Signature  Laren Holler Agent  Printed Name  September 10, 1993 (505) 393-2727  Title  Title  Title  Title	Steen He	Cle				D.,	O	RIGINAL S	IGNED BY J	ERRY SEX	TON	
Printed Name September 10, 1993 (505) 393-2727  Title  Title							II DV					
September 10, 1993 (505) 393-2727				Title		Title	i					
Date Telephone No.		93		393								
	Date		Te	lephone	No.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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