

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator  
Chaveroo Operating Company, Inc.Address  
c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

NM-0108997-B

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Farrell Federal	20	Chaveroo San Andres	State, Federal or Fee Federal	Above
Location				
Unit Letter	E	2630 Feet From The	North	Line and 1310 Feet From The
Line of Section	28	T. Township	7S	Range 33E, NMPM, Roosevelt County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Oil & Gas Corp.	P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	28	7S	33E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/22/84	4/20/84	4500	4460					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	San Andres	4248	4387					
Perforations			Depth Casing Shoe					
4248-4302			4500					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1760	765
7 7/8	4 1/2	4500	300
	2 3/8	4387	

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

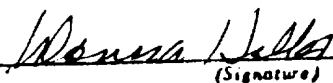
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/20/84	5/3/84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	40	52	42

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Agent

(Title)

5/9/84

(Date)

## OIL CONSERVATION DIVISION

APPROVED MAY 10 1984

BY  DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED  
MAY 10 1984  
O.C.D.  
HOBBS OFFICE

ATTACHMENT  
OIL CONSERVATION COMMISSION FORM C-104

DEVIATION SURVEYS

Operator: Chaveroo Operating Company, Inc.

Lease & Well No. Farrell Federal No. 20

Location: Unit E, Sec. 28, T7S, R33E

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
740	1 1/2		
1000	1/2		
1760	1 1/2		
2358	1 1/4		
2948	1 3/4		
3880	1		
4500	1		

I do hereby certify that the above information was

furnished by Mr. Herman Walters with Young  
Drilling Company

and is true and complete to the best of my knowledge.

*Herman Walters*

Subscribed and sworn to before me this 9th day

of May, 19 84

*Colleen M. Summary*  
Notary Public in and for  
Lea County, New Mexico

My Commission expires April 16, 1985.