Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 e Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Snyder Oil Corporation 30-041-20701 801 Reason(s) for Filing (Check proper box) Ft. Worth, TX 76102 Other (Please explain, New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator \mathbf{X} Casinghead Gas Condensate Effective 7/1/90 If change of operator give name and address of previous operator

Snyder Operating Company, 801 Cherry Street, Suite 2500, Ft. Worth, TX 76102 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. Metzger Chaveroo San Andres State, Federal of Fee 03129 Location Unit Letter B 567 Feet From The North Line and 1787 Feet From The Township 7S Range 34E Roosevelt , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline P. O. Box 2080, Dallas, TX 75221-2080 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) XXOxy NGL, Inc. P. O. Box 300, Tulsa, OK If well produces oil or liquids, give location of tanks. Unit I Sec. Twp. Rge. Is gas actually connected? When ? 34E 17 **7**S Yes 5/4/84 If this production is commingled with that from any other lease or pool, give comminging order number: N/A IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Iotal Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls Condensate MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

roduction

(817) 338

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature

Betty IIs Printed Name

7/9/90 Date

Usry

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved ___

Ву___

Title _

ORIGINAL SIGNED BY JEALLY SEXTON

ENSTRICT | SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Analyst Title

4043 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed walls

RECEIVED

JUL 1 2 1990

000 **S**nean Hasson Submit 5 Copies
Appropriate Dather Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Reviews 1-1-29

DISTRICT II
P.O. Drower DD, Assessa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

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Snyder Operating Company							Well AP! No.							
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Oxyngl Inc.							Box 30			ulsa,	<u>Oklah</u>	oma	74102	
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