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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Metzger
9. Well No. 3
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator NRM Petroleum Corporation
3. Address of Operator 600 W. Illinois, Suite 800 - Midland, TX 79701
4. Location of Well UNIT LETTER <u>B</u> <u>567</u> FEET FROM THE <u>North</u> LINE AND <u>1787</u> FEET FROM <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4318 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 11/19/83. Drilled 12½" hole to 1830', set 8 5/8" 24# csg at same. Cement with 500 sx lite and 250 sx class "C". Plug down at 3:30 a.m. 11/21/83. Circ cement to surface. 18 hrs WOC. Test to 1000#. Drilled to 4220'. Cored from 4220'-4278', drilled f/4278' to 4390' TD 11/29/83. Ran open hole logs. Ran 4½" 10.5# csg set at 4390' and cemented w/1330 sx lite and 250 sx class "C". Plug down at 3:45 p.m. 11/30/83. Rig released at 5:45 p.m. 11/30/83. MIRU Completion unit 12/03/83. Spot 250 gals, 15% HCL acid from 4343'-3975'. Perf w/3 1/8" csg gun f/4223'-4263' (20 holes) Acidized w/additional 3000 gals 15% HCL acid. Tbg set at 4290'. RD completion unit 12/10/83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albie Shurt TITLE Production Superintendent DATE 1/4/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE JAN 31 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 30 1984
O.C.D.
HOBBS OFFICE