DISTRICT

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

___ AMENDED REPORT

5 Copies

Sirata Production Company Sirata Production Company P. O. Box 1030 Roswell, New Mexico 88202—1030 S. Rease for Filing Code O Effective July 1, 1998 S. Rease for Filing Code O Effective July 1, 199	2040 South Pache										
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