DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

ISTRICT IV				Sar	nta Fe, NI	M 87505		AMEND	ED REPORT
040 South Pacheco	o, Santa Fe, NM 87				AND ALIT	IODIZATIOI	N TO TOA	NEDODT	
·				ABLE A	AND AUT	HORIZATIO		OGRID Number	
Operator Name and Address Strata Production Company						021712			
P. O. Box 1030						3. Reason for Filing Code			e
Roswell, New Mexico 88202-1030						CO Effective January 1, 1996			ry 1, 1996
4. API Number					5. Pool Name			6. Pool Code	
30-	041-2070	2	Tomahawk San Andres					59469	
7. Property Code			8. Property Name					9. Well	Number
010726			Gallina Federal						#1
II. 10	. Surface Lo	ocation			····				
UL or Lot No.	Section	Township	Range	Lof Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
М	31	07S	32E		660	South	620	West	Roosevelt
11		ole Location	n						
UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12. Lse Code	13. Producing	Method Code	14. Gas Conr	ection Date	15. C-129 Pe	ermit Number	16. C-129 E	ffective Date	17. C-129 Exp Date
F	1	P							
	Gas Trans		L						I
18. Transporter					20. POD		21. O/G	22. POD ULSTR Location	
OGRID_	and Address							and Description	
007440	007440 EOTT Energy Operating LP				244	5010	0		
P. O. Box 4666 Houston, Texas 77210-4666				6	2445910 C			M-31-07S-32E	
Housidii, Texas 11210-4000									
	· · · · · · · · · · · · · · · · · · ·								
IV. Produc	od Water							L	
IV. Produc	23. POD				24. POD ULSTR Location and Description				
V. Well Co	mpletion D	ata						T	
25. Spud Date		26. Ready Date			27. TD	TD 28. PBTD		29. Perforations	
20 11 1 5:		31. Casing & Tubing Size				32. Depth Set		33. Sacks Cement	
30. Hole Size 31			Casing & Tubing						
						······································			
VI. Well Test Data									
34. Date New Oil		35. Gas D	35. Gas Delivery Date 36. T		Test Date 37. Test		Length	38. Tbg. Pressure 39. Csg. Pressure	
				Water 43. G		3	44 408	45 Total Mathed	
40. Choke Size		41.	Oil	42	. Water	43. (Jaš	44. AOF	45. Test Method
46. I hereby	certify that the ru	les of the Oil C	onservation Divisio	n have been	15,2			DIL HOLON	
complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION ORIGINAL SIGNED BY				
con or my and		_	ζ.			ORIGINAL SIGNED 61 .			
Signature: Carol J. Sarcia					Approved By: FIELD REP. II				
Printed name: Carol J. Garciá				Title: Appropriate: JAN 3 1 1995					
Title: Production Records Manager Date: 1/24/96 Phone: 505-622-1127					Approval Date:				
Date:	1/24/30	Phone:	JUJ-022-	1121					

47. If this is a change of operator fill in the OGRID number and name of the previous operator