DRILL X DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME b. TYPE OF WELL OIL SINGLE MULTIPLE S. FARM OR LEASE NAME OIL WELL X OTHER SINGLE MULTIPLE S. FARM OR LEASE NAME 2. NAME OF OPERATOR MOROILCO, Inc. 9. WELL NO. 9. WELL NO.			~	من ج	1.00 o example o o o o o	~~~			
CONTRES Contraction of the intervention of the inter	No 0. 001 Cl			1	JTANGAN DI Mating SUBMIT IN ÎTH	ате	Form approved.		
DEPARTMENT OF THE INTERIOR GeoLogical Survey APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Interview (March 1998) A Tree of write BULL (E. DEEPEN) PLUG BACK Interview of write write Bull (E. DEEPEN) PLUG BACK Interview of write write Bull (E. DEEPEN) PLUG BACK Interview of write write Bull (E. DEEPEN) PLUG BACK Interview of write write Bull (E. DEEPEN) PLUG BACK Interview of write write Bull (E. DEEPEN) PLUG BACK Interview of write write Bull (E. DEEPEN) Bull (E. DEEPEN) Interview of write write Bull (E. DEEPEN) Bull (E. DEEPEN) Interview of write write Bull (E. DEEPEN) Bull (E. DEEPEN) Bull (E. DEEPEN) Interview of write write Bull (E. DEEPEN) Bull (E. DEEPEN) Bull (E. DEEPEN) In				_	(Other instruc	ctions on	Budget Bureau No.	42-R1425.	
Second Cal SURVEY NN-36466 A product colspan="2">NN-36466 Introduct colspan="2" NN-36466 Introduct colspan="2"						iue)	30-041-20102		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. W PMACA, ALLOCATE ON THIS SAVE 19. TTERE WASK DRIL IS DEEPEN PLUG BACK 19. TTERE WASK OWNEL OWNEL OWNEL THE ANAL CONSTRUCT ON THE ANAL CONSTRUCTION ON THE ANAL CONSTRUCTI									
APPENDIX DRIL DEPENDIT PLUG BACK Intermediation Intermediation Intermediation Intermediation Intermediation States of effects <								IDB MINT	
DRILL S DEEPEN PLUG BACK . Own states full Wint () Wint () Wint () State of Vision () State of Vision () State of Vision () State of Vision () Wint () Wint () State of Vision () State of Vision () State of Vision () State of Vision () Note () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () Note () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State of Vision () State State of Vision	APPLICATION	N FOR PERMIT T	O DRILL, D	DEEPE	N, OR PLUG B	BACK	0. IF INDIAN, ALLOTTEE OF TH	IBE NAME	
Utt, N Contra	1a. TYPE OF WORK		DEEPEN		PLUG BAG	ск 🗌	7. UNIT AGREEMENT NAME		
Weil Not Orders Land Dots Old Discrete Control Stands of UNEXCENTER P.O. Drawer T, Artesia, New Mexico 88210 Discrete Control Contr		AS 🗖					S. FARM OR LEASE NAME		
Notolico, Inc. P.O. Drawer I, Artesia, New Mexico 88210 1 Advance Technologies (New York) (Construction of the secondance with any State requirements ') 10. Traca and c. exceeded and a cocordance with any State requirements ') 1 Advance Technologies (New York) (Construction of the secondance with any State requirements ') 10. Traca and c. exceeded and a cocordance with any State requirements ') 1 Advance Technologies (New York) (Construction of New York) 0.00 File State State (State State S	WELL A W			ZO	NE ZONE			1	
Standard of OFERATOR P.O. Drawer I, Artesia, Now Mexico S8210 Attack Standard of OFERATOR P.O. Drawer I, Artesia, Now Mexico S8210 Topahaya Million A server with our with any State requirements.') Attack Topahaya Million Topahaya Million A server before 660 FSL 620 FKL Unit M In The Server on Server Topahaya Million 14 unreased store 15.5 milles south of Kenna, New Mexico No. No. No. 15. for data and store store 17.57 17.57 No. No. 16. for data and store store 12. No. Ado No. 16. for data and store store 12. No. Ado No. No. 17. for data and store for data and store for data and store No. No. No. 16. for data and store for data and store for data and store No. No. No. 17. for data and store for data and store for data and and store for data and store <td></td> <td>Moroilco Inc</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>÷</td>		Moroilco Inc						÷	
1. An article 14, ATTESTAND AND CONTROL TO ATTESTAND ODE 100 Tomahawk San Andres 4. An article 14, Report Result, Result	3. ADDRESS OF OPERATOR	iororreo, me.	#1						
All services 660 FSL 620 FML Unit M 11 met]	P.O. Drawer I, A	10. FIELD AND POOL, OR WILDCAT						
660 FSL 620 FWL Unit M If. Status et al. At propued pool.com 31-7S-32E 16. untracket has itted and postcrow black tealings rows on past optics* 10. So, or Actus to Name N.M. 19. minimum and the status and postcrow black tealings rows on past optics* 10. So, or Actus to Name N.M. 19. minimum and the status and postcrow black tealings rows on past optics* 10. So, or Actus to Name N.M. 19. minimum and the status and the status rows on past optics* 10. So, or Actus to Name N.M. 10. minimum and the status and the status rows on past optics* 10. So, or Actus to Name N.M. 11. minimum and the status and the status rows on past optics* 10. So, or Actus to Name N.M. 11. minimum and the status and the status rows on transmitting provide status rows on transmitting rows rows rows rows rows rows 10. So reacting team and the status rows 11. So rows rows rows rows rows 12. 1/4" 4402.2 'CL Acto rows Active rows Active rows 12. 1/4" 6.5/8" 24 18.000 20.0 so reactive rows Active rows 12. 1/4" 6.5/8" 24 18.000 20.0 so reactive rows Active rows 12. 1/4" 6.5/8" 24 18.000 20.0 so reactive rows Active rows 13. so rows and post of the status rows 10. So rows and rows		eport location clearly and							
14 USERNON IN MICH AND DESCRIPTION OF PARAMETER TOWN OF POST OFTICE* 12. COUNT OF PARAMETER 15. STATE 15. UNLY OF THE STATE 12. COUNT OF PARAMETER 15. STATE 12. COUNT OF PARAMETER 15. STATE 15. UNLY OF THE STATE 12. COUNT OF PARAMETER 15. STATE 12. COUNT OF PARAMETER 15. STATE 15. UNLY OF THE STATE 12. COUNT OF PARAMETER 15. STATE 13. NONCERPT OF PARAMETER 15. STATE 15. UNLY OF THE STATE 12. COUNT OF PARAMETER 15. STATE 0 15. UNLY OF THE STATE 12. COUNT OF PARAMETER 15. STATE 0 15. UNLY OF THE STATE 12. COUNT OF PARAMETER 15. STATE 0 16. UNLY OF THE STATE 12. COUNT OF PARAMETER 15. STATE 0 17. STATE 13. NONCERPT 20. STATE WORK WILL STATE 0 18. DECARD OF NOLL 12. 1/4" 8. 5/8" 24 1800 12. 1/4" 8. 5/8" 24 1800 400. SX. CITCULATED 12. 1/4" 8. 5/8" 24 1800 400. SX. CITCULATED 12. 1/4" 8. 5/8" 24 1800 400. SX. CITCULATED 12. 1/4" 8. 5/8" 24 1800 400. SX. CITCULATED 12. 1/4" 8. 5/8" 24 1800 10. STATED </td <td colspan="6"></td> <td colspan="2">AND SURVEY OR AREA</td>							AND SURVEY OR AREA		
13/2 miles south of Kenna, New Mexico Roosevelt N.M. 13. Dirace server 10. Source server 10. Source server 40 14. Dirace server 10. Source server 40 15. Dirace server 12. Source server 40 16. Source server 12. Source server 40 17. Source server 12. Source server 40 18. Source server 12. Source server 40 19. Source server 400. Source server 40 12. 1/4" 8. 5/8" 24 1800 12. 1/4" 8. 5/8" 24 1800 400 sx. circulated 12. 1/4" 8. 5/8" 24 1800 400 sx. circulated 12. 1/4" 8. 5/8" 24 1800 400 sx. circulated 12. 1/4" 8. 5/8" 24 1800 400 sx. circulated 12. 1/4" 8. 5/8" 24 1800 400 sx. circulated 12. 1/4" 8. 5/8" 24 1800 400 sx. circulated 13. State server Source server Caster or caster 0. Source server 14. 10. inthet servereter Inthet server <			31-7S-32E						
10. Details and representation 11. Details (Details (Det	14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	•		12. COUNTY OR PARISH 13.	STATE	
13. Destructor production 14. NO. OF ACRES IN DALES 17. NO. OF ACRES ASSISTED 13. Destructor products controls 12. NO. OF ACRES ASSISTED 40 13. Destructor products controls 10. No. OF ACRES ASSISTED 40 13. Destructor products controls 12. No. OF ACRES ASSISTED 40 13. Barance montain controls 12. No. OF ACRES ASSISTED 40 13. Barance montain controls 12. No. OF ACRES ASSISTED 40 13. Barance montain controls 12. No. OF ACRES ASSISTED 40 14. Barance montain controls 12. No. OF ACRES ASSISTED 40 15. Marance montain controls 12. No. OF ACRES ASSISTED 40 15. Marance montain controls 12. No. OF ACRES ASSISTED 40 14. State contained (Boom which when the Destructor) 4350 10. No. OF ACRES ASSISTED 14. State contained (Boom which when the Part Poot assisted and contained bart when the Part Poot assisted assi	15½ miles south of Kenna, New Mexico						Roosevelt N	.M.	
12. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	15. DISTANCE FROM PROP	USED*							
The statistic decomposition of this states of the state of the st	PROPERTY OR LEASE LINE, FT. 620						· ·		
as APPLEP FOR, ON THE LEASE, FT. 120 430 120	18. DISTANCE FROM PROPOSED LOCATION*					1.1	 Constraints and the second se Second second sec second second sec		
Add and a start for most with the design of the design	OR APPLIED FOR, ON TH	IIS LEASE, FT.	280		4350	1 4		11 871100	
PROPOSED CASING AND CEMERTING PROGRAM SUBJECT OF DATA INTRO DEFIN: QCANTER OF CASING Well will be drilled to total depth and evaluated by running logs and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to drillow of the order of t									
TRUE OF LANDAU AND CHARGED FORMULE WHEN TO THE FOOT SET IN CONSTITUTE DEFTH QUARTITY OF CAMENT VIEW OF LANDAU Well will be drilled to total depth and evaluated by running logs and drill stem tests when necessary. Casing will be run when logs and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to drill of the coment for the colspan="2">OUT INTENT OF LANDAU Which had expired. OUT INTENT OF CAMENT Support for Grant II proposal is to deepen or plug back, give data on present productive sone and proposal dependence for the colspan="2">OUT INTENT OF CAMENT JUST OF Constructions of the colspan directionally, give pertinent data on subsurface locations and measured and free vertical depths. OUT INTENT			DODOGRD GASIN		ARMENTING DRACE		ASAP	· · · · · · · · · · · · · · · · · · ·	
12 1/4" 8 5/8" 24 1800 400 sx. circulated 7 7/8" 4 1/2" 10.5 4350 300 sx. Well will be drilled to total depth and evaluated by running logs and drill stem tests when necessary. Casing will be run when logs and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to dril total expired. Well is former Sundance Oil Company, U.S.G.S. #1, intent to dril total expired. Well is former Sundance Oil Company, U.S.G.S. #1, intent to dril total expired. OC1 3 1933 OC1 3 1933 The proposal is to deepen or plug back, give data on present productive some and proposed directionally, give pertinent data on subsurface locations and measured and true vertical depta. OC1 3 1933 This watch for federal or State officient THEN APPROVAL DATE Pare 4/4/62 APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND Stee Instructions On Reverse Side		P				<u></u>			
7 7/8" 4 1/2" 10.5 4350 300 sx. Well will be drilled to total depth and evaluated by running logs and drill stem tests when necessary. Casing will be run when logs and DST's indicate possible commercial production. Well is former Sundance 0il Company, U.S.G.S. #1, intent to drill, the Grint for the expired. Well is former Sundance 0il Company, U.S.G.S. #1, intent to drill, the Grint for the expired. N ABOVE BRACE DESCRIPS FREGORED FREGOREM: If proposal is to deepen or plug back, give data on present productive some and proposal differentiation of the perimeter data on subsurface locations and measured and true vertical depth. Greent would be the expired. NY ABOVE BRACE DESCRIPS FREGOREM : If proposal is to deepen or plug back, give data on present productive some and proposal depth. Greent would be the expired to a subsurface locations and measured and true vertical depth. Greentwould present productive some and proposal depth. Greentwould the expired of the perimeter data on subsurface locations and measured and true vertical depth. Greentwould the expired of the perimeter data on subsurface locations and measured and true vertical depth. Greentwould greent for Pederal or State offic one) PEENNET NO. APPROVAL DATE DATE 4/4/62 APPROVAL SUBJECT TO GENERAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS				00 T					
Well will be drilled to total depth and evaluated by running logs and drill stem tests when necessary. Casing will be run when logs and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to drillow OF Landowich had expired. State space pascame peoresed peoream: If proposal is to deepen or plug back give data on present productive zone and propose to deepen altectionally, give pertinent data on subsurface locations and measured and true vertical depths. Over those of propose to deepen altectionally, give pertinent data on subsurface locations and measured and true vertical depths. Over those of propose to deepen altectionally, give pertinent data on subsurface locations and measured and true vertical depths. Over those of the propose of a propose to deepen altectionally, give pertinent data on subsurface locations and measured and true vertical depths. Over those of the propose of a propose to deepen altectionally, give pertinent data on subsurface locations and measured and true vertical depths. Over those of the present propose of a propose of the period of the per									
and drill stem tests when necessary. Casing will be run when logs and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to drill the OF LAND which had expired. NAME OF LAND which had expired. NAME OF LAND which had expired. NAME OF LAND WHICH had expired. NAME OF LAND OF LAND WOF LAND W	/ //0	4 1/2	T0.J		4550		<u>SX.</u>	<u> </u>	
and drill stem tests when necessary. Casing will be run when logs and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to drill the OF LAND which had expired. NAME OF LAND which had expired. NAME OF LAND which had expired. NAME OF LAND WHICH had expired. NAME OF LAND OF LAND WOF LAND W				l		l			
and drill stem tests when necessary. Casing will be run when logs and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to drill the OF LAND which had expired. Network space DESCRIBE PROPOSED FLOCEAM: If proposal is to deepen or plug back, give data on present productive zone and proposed to the deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. North and the proposal is to deepen or plug back, give data on present productive zone and proposed to the deepen of the provide the proposed to the deepen of the provide the provide the provide the proposed to the deepen of the provide the pro	τ.τ.		1	- 1 J -	ath and amalua	the set that	www.tna loog		
and DST's indicate possible commercial production. Well is former Sundance Oil Company, U.S.G.S. #1, intent to drill the off Land which had expired. NABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed. NABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed. NABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed. NABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed. NABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed. NABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed. NABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back. give data on present productive some and proposed. (This space for Prederal or State offic use) PERMIT NO. APPROVAL DATE PERMIT NO. APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS					•	•	•. •.		
Well is former Sundance Oil Company, U.S.G.S. #1, intent to dril the Work of LAND, which had expired.					-		run when rogo		
Well is former Sundance Oil Company, U.S.G.S. #1, intent to drill Generative which had expired.			;						
Well is former Sundance Oil Company, U.S.G.S. #1, intent to drill Generative which had expired.								F LAND	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed terministic and the proposed terministic and terminit and terministic and term	We	ell is former Su	ndance 0il	Comp	any, U.S.G.S.	#1, int	tent to drill RENG	COLIMAN	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed terministic and the proposed terministic and terminit and terministic and term	wi	nich had expired	•				1 22	TIANS	
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 24. SIGNED DATE							0 Orr	NUE	
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 24. SIGNED DATE	•							3 100-	
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 24. SIGNED DATE							BO	<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 24. SIGNED DATE							54 UIST. 6	N. Å	
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 24. SIGNED DATE								M	
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. 24. SIGNED DATE	IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : If	proposal is to deep	oen or p	lug back, give data on p	present prod	luctive zone and proposed new	WroMaterivo	
24. <u>SIGNED Journel Mangues</u> TITLE <u>Vice_President</u> DATE <u>10-12-83</u> (This space for Federal or State office use) PERMIT NO	zone. If proposal is to	drill or deepen directions	lly, give pertinent	t data o	n subsurface locations a	nd measure	d and true vertical depths. G	ive blowout	
(This space for Federal or State office use) PERMIT NO		1 1 1					· · · · · · · · · · · · · · · · · · ·		
(This space for Federal or State office use) PERMIT NO	4	6 Min			lico Prosidont				
APPROVAL DATE	SIGNED	- J. 11. 6 1. ju		Ч.Б <u> </u>	ice_riesident_				
APPROVED BY DATE DATEDATEDATEDATE	(This space for Fed	eral or State office use)							
CONDITIONS OF APPROVAL, IF ANY : *See Instructions On Reverse Side *See Instructions On Reverse Side *See Instructions On Reverse Side	PERMIT NO.				APPROVAL DATE				
CONDITIONS OF APPROVAL, IF ANY : *See Instructions On Reverse Side *See Instructions On Reverse Side *See Instructions On Reverse Side	/						. ulst	c	
APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND *See Instructions On Reverse Side SPECIAL STIPULATIONS		VAL, IF ANY :	TIT				DATE7/ (
*See Instructions On Reverse Side GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS						∆pp	ROVAL SUBJECT TO		
*See Instructions On Reverse Side SPECIAL STIPULATIONS							-	ND_	
			*See Instru	ctions	On Reverse Side		-		