

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
MWJ PRODUCING COMPANY
3. ADDRESS OF OPERATOR
1804 FNB Bldg Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☐
☐
☐
☐
☒

5. LEASE
NM-19626
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
BROWN 21 FEDERAL
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Todd Wolfcamp (ext)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T-7S, R-33E
12. COUNTY OR PARISH
Roosevelt
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4226' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/19/84: RU Dowell & acd w/2500 gals 20% HCL ac & 60 7/8" BS @ 4.5 BPM @ 3700 psi. Had ball action from 2900-4000 psi. Flushed w/33 bbls 2% slick KCL wtr. ISIP 2200 psi, 10 min 600 psi. Bled tbg off & chk'd FL @ 2000'. Swbd to pit 1 1/2 hrs. CWI 0

1/20/84: Swbd to pit 7 hrs & to test tank 2 hrs. Rec'd est 162 BF.

1/21-22: SD.

1-23-24: Swbd.

1/25-27: Ran & set CIBP @ 7200'. Dmpd 35 sx cmt on top. Ran 212 jts to 6830' RU Dowell & spt'd 15 sx cmt plug from 6830-6730'. Dowell circ'd well w/10# salt gel. Pulle 188 jts tbg & removed tbg head. Left sub. Picked up on 5 1/2" csg & removed slips. CRC ran charge & cut 5 1/2" csg. Failed to get below 3740'. CRC ran jet charge to 5977'. Pulled on csg to 115000#, shot off. Pulled & LD 142 jts 5 1/2" csg. Ran tbg to 5031' & spt'd 35 sx cmt plug from 6031-5931'. Ran tbg & tagged plug @ 5900 Sptd 35 sx cmt plug from 4687-4787', spt'd 40 sx cmt plug from 3475-3575', spt'd 30 sx cmt plug from 2000-2100', spt'd 30 sx cmt plug from 307-407' & 10 sx cmt plu from 25' to surface. Cut off W/H & installed dry hole marker. Set @ WELL P & A. Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cal Fisher

TITLE Agent

DATE 1/30/84

APPROVED

(This space for Federal or State office use)

APPROVED BY *W. CHESTER* TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

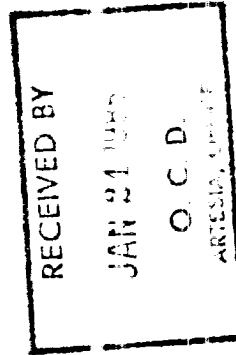
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well was conditioned for final inspection looking to approval of the abandonment.

GPO : 1965 O - 331-140



RECEIVED
JAN 29 1965
ARTESIAN OFFICE