

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 42-R-5

SEE DESIGNATION AND SERIAL

NM-19626

DIAS, ALL OTHERS, ETC.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL NEW WELL ☒ WELL OVER ☐ WELL IN ☐ PLUG BACK ☐ DEEP REPAIR ☐ Other <u>Plug & Abandon</u>						2. NAME OF OPERATOR <u>MWJ PRODUCING COMPANY</u>		3. ADDRESS OF OPERATOR <u>1804 First National Bank Bldg Midland, Texas 79701</u>		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) <u>At surface 1980' FNL & 660' FWL</u>													
5. DATE SPUN <u>11/29/83</u>						6. DATE T.D. REACHED <u>12/26/83</u>						7. DATE OF MEASUREMENT <u>1/19/84</u>											
8. TOTAL DEPTH, MD & TVD <u>7820'</u>						9. PLUG BACK T.D., MD & TVD <u>7753' GL</u>						10. INTERVALS DRILLED BY <u>120-7820</u>											
11. PRODUCING INTERVALS <u>7639-7686'</u>						12. WAS DIRECTLY MADE <u>No</u>						13. WAS WELL CORED <u>no</u>											
14. PERMIT NO. <u>WELL NEW MEXICO</u>												15. DATE ISSUED											
16. COUNTY OR PARISH <u>Roosevelt</u>												17. STATE <u>New Mexico</u>											
18. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 21, T-7S, R-35E</u>												19. FIELD AND POOL OR WILDCAT <u>Todd Wolfcamp (ext)</u>											
20. TYPE ELECTRO AND OTHER LOGS RUN <u>Compensated Neutron Litho Density</u>												21. WAS WELL CORED <u>no</u>											
22. CASING RECORD (Report all strings set in well)																							
CASING SIZE				WEIGHT, LB./FT.				DEPTH SET (MD)				HOLE SIZE				EVENING RECORD				AMOUNT PELLED			
13-3/8"				54#				357'				17 1/2"				375 sx "C"				None			
8-5/8"				32# & 24#				3525'				11"				900 sx Lite & 200 "C"				None			
5-1/2"				15.5 & 17#				7820'				7-7/8"				325 sx "H" 50/50 poz				None			
23. LINER RECORD												24. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
N/A										2-3/8"		7570'		7575'									
25. PERFORATION RECORD (Interval, size and number) <u>7639-7686' .4" 60</u>												26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED																	
7639-7686'						2500 gals 20% HCL & 60 BS																	
27. PRODUCTION																							
28. DATE FIRST PRODUCTION												29. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)											
30. WELL STATUS (Producing or shut-in) <u>P & A</u>												31. DATE OF TEST											
HOURS TESTED		CHOKE SIZE		PROBN. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS—OIL RATIO											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)											
32. DISPOSITION OF GAS <u>Sold, used for fuel, vented, etc.</u>												33. LIST OF ATTACHMENTS <u>Deviation Survey & Log</u>											
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.												35. SIGNED <u>Pat Bishop</u> TITLE <u>Pat Bishop - Agent</u> DATE <u>2/14/84</u>											

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing to:

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF PRODUCE ZONES

SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DEPTH MEASUREMENTS, INCLUDING: (1) GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Glorietta	4788'	
				Clearfork	5428'	
				Tubb	6068'	
				Abbo	6830'	
				Wolfcamp	7280'	

RECEIVED
FEB 27 1984
O.C.U.
LOGGING OFFICE