Form 9-331 Dec 1973

1. oil

well

below.)

AT SURFACE:

AT TOTAL DEPTH:

gas

well

MWJ PRODUCING COMPANY

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR 1804 FNB Bldg M

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

Midland, Texas 79701

SUBSEQUENT REPORT OF

=

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17

1980' FNL & 660' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

	5. LEASE
	NM-19626
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	9. WELL NO.
	1 10. FIELD OR WILDCAT NAME
Ì	Todd Wolfcamp (ext)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec 21, T-7S, R-35E
	12. COUNTY OR PARISH 13. STATE
	Roosevelt New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4226 GL
r	(NOTE: Report results of multiple completion or zone change on Form 9–330.) all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and to this work.)*
	Installed W/H & ran std SN & 240 jts 2-3/8" jt, tagged btm. Flanged up w/240 jts tbg.
L 7 3	A. Rel'd press & circ'd well w/2% KCL wtr. LD 5 jts. Installed BOP. RU CRC & pulled O of 7753' to 7200'. Perf'd Wolfcamp from O' & 7674-86' 2 SPF w/.4" OD csg gun. RD B5 jts 2-3/8" B/T tbg. Removed BOP. Rev'd w/14000# & flanged up. Press csg to 500 Inc'd to 1½ BPM @ 2500 psi at end. ISIP off & CWI ON. Od to pit 8 hrs, rec'd est 75 BF w/trace of
	Set @ Ft.

Form Approved.

Budget Bureau No. 42-R1424

MULTIPLE COMPLETE CHANGE ZONES ABANDON * (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent MI & RU CU. Cut & dressed 5½" csg. Buttress Thread tbg & w/2' of 241st SN @ 7745'. SD ON and for weekend. RU Western Co & tstd csg to 3600 ps 1/16/84: Sptd 1000 gals 15% HCL ac. POOH. Gamma Ray & Collar Locator from PBT 7639-41', 7653-58', 7660-62', 7766-CRC & ran Baker R-3 pkr, Std SN & 2 ac back in tbg. Set pkr @ 7574.57' psi, OK. Acd @ 1/2 BPM @ 1500 psi. 2200 psi, 10 min 600 psi. Bled tbg 1/17/84: SITP vacuum. Chk'd FL @ 2000'. Sw oil. FL 7500'. CWI ON. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Agent 1/18/84 ACCLETED FOR RECORDS Space for Federal or State office use APPROVED BY PETER W. CHESTER THE DATE ONE HONS OF 138 17 1984 *See Justractions on Reserve Side

Version of Control of

FEB 27 1984 HORAL GEFICE