

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State 8	

2. Name of Operator		9. Well No.	
NRM Petroleum Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
600 W. Illinois, Suite 800 - Midland, Texas 79701		Chaveroo (San Andres)	

4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>1787</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u>		Roosevelt	
THE LINE OF SEC. <u>8</u> TWP. <u>7S</u> RGE. <u>34E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-14-83	12-23-83	1-24-84	4315.8 GR	4315.8 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4400'	4300'		NORTON	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4234' - 4245' San Andres 4259' - 4270' San Andres		Yes	

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog Micro-SFL-GR, Sidewall Neutron-GR-CL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1818'	12 1/4"	500 sx lite + 250 sx Class "C"	None
4 1/2"	10.50#	4397'	7 7/8"	1330 sx lite + 250 sx Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4265'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4324' - 4338' CIBP 4310' w/10' cement		DEPTH INTERVAL	
4234' - 4245' (12 holes)		AMOUNT AND KIND MATERIAL USED	
4259' - 4270' (12 holes)		4324' - 4338' 250 gals 15% SD-30	
		4234' - 4245' 8500 gals 15% CRA acid w/250	
		4259' - 4270' gals xylene.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-26-84		Pumping 2" X 1 1/2" X 16' RWBC				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-31-84	24	-----	→	12	8	0	667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	-----	→	12	8	0	23.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for control and vented.	

35. List of Attachments
Logs listed above.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alvin Hurst TITLE Production Superintendent DATE February 2, 1984

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1959 (+2369)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1980 (+2348)	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2770 (+2058)	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2778 (+2066)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2379 (+1949)	T. Devonian	T. Menefee	T. Madison
T. Queen 2970 (+1358)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3192 (+1136)	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3433 (+895)	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Rough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface				
90	1959		Redbed, Anhy, Salt				
1959	1980		Anhy				
1980	2270		Salt, Anhy.				
2270	2380		Sandstone, Shale, Salt				
2380	2970		Salt, Anhy, Sandstone				
2970	3192		Shale, Sandstone, Salt, Anhy.				
3192	3433		Sandstone, Shale, Anhy.				
3433	4390		Dolomite, Anhy.				
4390	4400		Limestone				