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LAND OFFICE			
TRANSPORTER	OIL	l	
	G A S	ļ.,	
OPERATOR		L	
		ì	l

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE AND

10tm C -10	14				
Superarde	,	Old	C-104	and	C-110
Effective	ŀ	1-65	1		

	LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS				
١. ا	PRORATION OFFICE Uperator							
	NRM Petroleum Corporat	tion						
		e 800 - Midland, Texas	79701					
	Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other Alliant Financial (as Must not be				
	Recompletion	OII Dry Ga	• 🔲 UNLESS AN EXC	CEPTION TO R-4070				
	Change in Ownership	Casinghead Gas Conden						
	If change of ownership give name and address of previous owner							
I.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo	ormation R7502 Kind of Lea	se Lease No.				
	Lease Name State 8	1 Chaveroo (San A	Cigia Sada	al or Fee State				
	Location		•					
	Unit Letter I : 178'	7 Feet From The South Lin	e and 660 Feet From	The East				
	Line of Section 8 Tow	mship 7S Range 34	4E , NMPM, ROOSE	evelt County				
_	TOTAL OF TRANSPORT	CED OF OU AND NATURAL GA	.c					
I.	Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)				
	Western Oil Transporta	ation	P. O. Box 1183 Housto					
	Name of Authorized Transporter of Cas	Indhedd Gas or Dry Gas	Address (blue address to londer opp.	, , , , , , , , , , , , , , , , , , , ,				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connected?	hen				
	give location of tanks.	! I 8 7S 34E		do not know				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
٠.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.				
	12-14-83	1-24-84	4400'	4300'				
	Elevations (DF, RKB, RT, GR, etc.) 4315.8 GR	Name of Producing Formation San Andres	Top O11/Gas Pay 4234'	Tubing Depth				
	Perforations	Sall Allures	4234	4265 Depth Casing Shoe				
		- 4270 '		4397'				
		TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	12 1/4"	8 5/8" 24#	1818'	750 sxs				
	7 7/8"	4 1/2" 10.50#	4397'	1580 sxs				
		2 3/8" 4.7#	4265'					
υ	TECT DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	I and must be equal to or exceed top allow				
٧.	able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks 1-26-84	1-31-84	Pumping					
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size				
	24 hrs. Actual Fred, During Tool	Oil-Bbls.	Water-Bbls.	Gae - MCF				
	12	12	0	8				
	GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actom Floar 1401 more							
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-14)	Casing Pressure (Shut-in)	Choke Size				
/1	CERTIFICATE OF COMPLIANCE	CE	11	ATION COMMISSION				
			APPROVED FEB 6	FEB 6 1984				
	Commission have been compiled t	regulations of the Oil Connervation with and that the information given		,				
above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED					
			TITLE DISTRICT I SUPERVISOR					
1732 1/2004			This form is to be filled in compliance with HULE 1104. If this is a request for allowable for a newly difficient despense.					
	Melle Here	1 Cyric	Il it will form rout by account	renied by a tabusation or too coviers.				
Duration Current and ant			teuts teken on the well in accordance with RULE 111.					

All sections of this form must be filled out completely for allowable on now and recompleted valls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

The state of the s

(Title)

Production Superintendent

February 2, 1984

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