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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator NRM Petroleum Corporation	8. Farm or Lease Name State 8
Address of Operator 600 W. Illinois, Suite 800 - Midland, Texas 79701	9. Well No. 1
Location of Well UNIT LETTER I 1787 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 7S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4315.8 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 12-14-83. Drilled to 1818'. Set 8 5/8" csg 24# at same. Cement with 500 sx lite + 250 sx Class "C". PD @ 7:30 am on 12-16-83. Circ 200 sx. 18 hrs. WOC. Tested to 1250#. Drilled to 4218'. Cored from 4218' to 4229' in 11 hrs. in dolomite. Drilled to 4278'. Cored from 4218' to 4233'. Core bbl jammed, cored from 4233' to 4278'. LD core and core bbl. Drilled from 4278' to 4400' TD. 12-23-83. Ran open hole logs. Set 4 1/2" 10.50# csg @ 4397' and cement with 1330 sx Western lite + 250 sx Class "C". PD @ 7:30 am on 12-23-83. Released rig at 2:00 am on 12-24-83. On 12-28-83 MIRU Completion Unit. Circ w/2% KCL water. Spot 250 gals 15% SD-30 from 4354' to 3983'. Perf w/3 1/8" csg gun from 4324' to 4338' w/1 JSPF. Set CIBP @ 4310' w/10' of cement on top of plug. PBTD 4300'. PU 2 - 3 1/8" csg gun and perf from 4234' to 4245' (12 holes) and from 4259' to 4270' (12 holes) @ 1 JSPF. Circ well bore with 2% KCL water. Test BOP to 2300#. Acidize with 8500 gals of 15% CRA acid + 250 gals xylene. Tbg set @ 4265'. Started producing 1-26-84.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Della Hurst TITLE Production Superintendent DATE February 2, 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE

DATE

CONDITIONS OF APPROVAL DISTRICT SUPERVISOR

FEB 6 1984