

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐OPEN ☐PLUG BACK ☐DIFF. REVR. ☐

OTHER

c. Name of Operator

Brazos Petroleum Company

d. Address of Operator

P.O. Box 1782, Midland, TX 79702

e. Location of Well

UNIT LETTER C LOCATED 860 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 35 TWP. 7-S RGE. 32-E NMPM15. Date Spudded 12/30/83 16. Date T.D. Reached 1/6/84 17. Date Compl. (Ready to Prod.) 1/17/84 18. Elevations (DF, RKB, RT, GR, etc.) 4465' GR 19. Elev. Casinghead 4465' GR20. Total Depth 4400' 21. Plug Back T.D. 4382' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools XX Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4225'-4248' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Guard Forxo, Caliper, GR, DSN, CDL, CCL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	500'	12 1/4"	300 sx C1'C' w/2% CaCl2	
4 1/2"	11.6#	4400'	7 7/8"	300 sx C1'C' 50:50 POZ w/8# salt & 1/4# Flocele/sk	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		N/A		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4296.83'	N/A

31. Perforation Record (Interval, size and number)

4225'-4248' 17 holes 0.42"(4225', 26', 27', 28', 29', 32', 33', 34', 34', 35', 36', 42', 43', 44', 45', 46', 47', 48')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4225'-4248'</u>	<u>spotted 1000 gals 15% MCA acid, disol w/2% KCL wtr, re-acidized w/5000 gals 15% MCA acid, then re-acidized w/2000 gals 20% CRA NEFE acid + 3000 gals 15% NEFE & flushed w/2% KCL wtr w/</u>

33. PRODUCTION 1 1/2 gals Morflo/1000 gals

Date First Production <u>2/3/84</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2"x1 1/4"x21' RWBC pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>3/8/84</u>	Hours Tested <u>24</u>	Choke Size <u>None</u>	Prod'n. For Test Period <u>14.7</u>	Oil - Bbl. <u>42</u>	Gas - MCF <u>6</u>	Water - Bbl. <u>2857</u>	Gas - Oil Ratio
Flow Tubing Press. <u>20 psi</u>	Casing Pressure <u>20 psi</u>	Calculated 24-Hour Rate <u>14.7</u>	Oil - Bbl. <u>42</u>	Gas - MCF <u>6</u>	Water - Bbl. <u>23</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented until Cities Service contract is negotiated

Test Witnessed By

Roger Thompson

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE

VP, Operations

DATE

3/8/84